BTATE OF NEW MEXICO LEIGY AND MINICRALS DEPARTMENT C. of Composition BANTA FE VILLE U.S.U.S. LAND DEFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

KECFINED.BA	Ĭ.
MAY 3 1 1984	
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LAND OFFICE OIL		R ALLOWABLE	ARTESIA, OFFICE	
OPENATUR V	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Creculation OFFICE	poration			
Address				
P.O. Drawer 217, A		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Cat Dry Go	汗 1		
change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND I	LEASE	ormation Kind of L	Lbease No.	
M. Dodd "B"	37 Grayburg Jacks	1	leral or Fee Fed. 028731 (B	
Location				
Unit Letter I : 134.	5 Feet From The South Lin	e and 1295 Feet Fro	om The East	
Line of Section 14 T. A	mahip 17S Range	29E , NMPM, Edd	ly County	
	TER OF OIL AND NATURAL GA	S Ledens (Come address to which an	proved copy of this form is to be sent)	
None of Authorized Transporter of Cit Navajo Crude Oil Purc		P.O. Dr. 175, Artesi		
Name of Authorized Transporter of Cas		<u> </u>	proved copy of this form is to be sent)	
Phillips Petroleum Co	•	4001 Penbrook, Odess	sa; Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 15 17S 29E	is gas actually connected? Yes	When 5/15/84	
	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill, Resty	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
4/24/84	5/15/84	3460'	3436'	
, , , , , , , , , , , , , , , , , , , ,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3614.4' GR 3612.6	San Andres	2620'	3354'	
Performions 2620-3334' attached			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8" 24#	340'	225 sax, circ. 40	
7 7/8"	5 1/2" 15.50# 2 7/8"	3457' 3354'	1850 sax, circ. 175	
		3334		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours;	oil and must be equal to or exceed top allos	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, ga	1051 - 84	
5/15/84	5/16/84 Tubing Pressure	Pumping Casing Pressure	Choke Size Gray + EK	
24 hrs.			Ceral	
Actual Prod. During Test 83	Oil-Bale.	Water-Bbls.	186	
		1		
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Chote Size	
CERTIFICATE OF COMPLIANO	CE TO THE TOTAL PROPERTY OF THE TOTAL PROPER		ATION DIVISION 9 1 1984	
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED		
		Original Signed By		
		Supervisor District B		
		TITLE	in compliance with BULE 1104.	
// بعر //	(/ / / / / / / / / / / / / / / / / / /	I seems to a convent for a	linwable for a newly drilled or deepens	
(Signalive)		well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Production Clerk		Att sections of this form must be filled out completely for allow		
(Tille) 5/30/94		able on new and recompleted wells.		
5/30/84 (Date)		Fill out only Sections I, II, III, and VI for changes of owner wall name or number, or transporter, or other such change of condition		
1170	,	Separate Forms C-104 r	nust he filed for each pool in multip	