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JUN 28 1984

O. C. D.

ARTESIA, OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 40	Pool Name, Including Formation Grayburg Jackson SR-Q-G-SA	Kind of Lease State, Federal or Fee Fed.	LC Lease No. 028731(B)
Location Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>14</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When 6/14/84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6/2/84	Date Compl. Ready to Prod. 6/14/84	Total Depth 3456'	P.B.T.D. 3424'					
Elevations (DF, RKB, RT, CR, etc.) 3605.9' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2415'	Tubing Depth 3333'					
Perforations 2415-3313' attached						Depth Casing Shoe 3456'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	328'	300, circ. 60
7 7/8"	5 1/2" 15.50#	3456'	1200
	2 7/8"	3333'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/14/84	Date of Test 6/15/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 140	Oil-Bble. 80	Water-Bble. 60	Gas-MCF 146

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Casing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

6/27/84

(Date)

OIL CONSERVATION DIVISION

JUN 29 1984

APPROVED _____, 19____

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

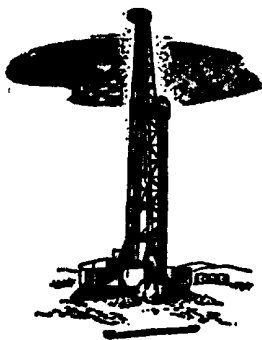
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple well units.

1. *Pharmaceutical industry* – The pharmaceutical industry is a major player in the healthcare sector, responsible for the development, production, and distribution of drugs. It is a highly regulated industry with significant research and development costs.

Marbob Energy Corp.
M. Dodd "B" #40
Perforations

2596'	
2600'	3132'
2608'	3175'
2615'	3181'
2628'	3192'
2630'	3201'
2632'	3208'
2645'	3220'
2656'	3226'
2760'	3231'
2765'	3246'
2776'	3270'
2786'	3278'
2796'	3287'
2804'	3294'
2809'	3306'
2819'	3313'
2834'	
2844'	
2860'	2415'
2872'	2417'
2890'	2418'
2895'	2421'
2917'	2423'
2923'	2425'
2952'	2426'
2958'	2437'
2975'	2442'
2979'	2443'
2996'	2451'
3000'	
3010'	
3020'	
3032'	
3040'	
3043'	
3055'	
3063'	
3077'	
3088'	
3111'	
3113'	
3123'	



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202 ARTESIA, NEW MEXICO 88210
470

June 12, 1984

Marbob Energy Corporation
PO Box 304
Artesia, NM 88210


Re: M. Dodd B. #40
1650' FSL & 1650' FWL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviaiton Survye for the above captioned well.

DEPTH	DEVIATION
355'	1/2°
908'	1/4°
1406'	1/4°
2062'	1/2°
2295'	1/2°
2917'	1/2°
3475'	1/2°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 12th day of June, 1984.

