

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78
RECEIVED BY
JUN 12 1984
O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>
Operator	

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 39	Pool Name, Including Formation Grayburg Jackson SR-Q-G-SA	Kind of Lease State, Federal or Fee Fed.	Lease No. 028731 (B)
Location Unit Letter <u>I</u> ; <u>1345</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>14</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15
	Twp. 17S	Rge. 29E
	Is gas actually connected? Yes	
	When 6/1/84	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 5/1/84	Date Compl. Ready to Prod. 6/1/84		Total Depth 3466'		P.B.T.D. 3449'			
Elevations (DF, RKB, RT, GR, etc.) 3614.4' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2641'		Tubing Depth 3366'			
Perforations 2641-3346', attached					Depth Casing Shoe 3446'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	446'	300
7 7/8"	5 1/2" 15.50#	3446'	2300, circ. 165
	2 7/8"	3366'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

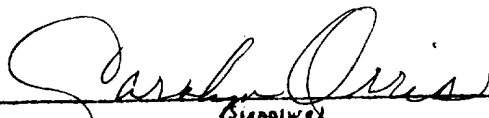
Date First New Oil Run To Tanks 6/1/84	Date of Test 6/2/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 115	Oil - Bbls. 50	Water - Bbls. 65	Gas - MCF 129

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

6/11/84

(Date)

OIL CONSERVATION DIVISION
JUN 18 1984

APPROVED _____, 19____

BY _____
Original Signed By
Lester A. Clauson
Superintendent

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completions.

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1. *Phragmites australis* (Cav.) Trin. ex Steud.
 2. *Scirpus americanus* L.
 3. *Scirpus setaceus* L.
 4. *Scirpus robustus* L.
 5. *Scirpus polyphyllus* L.
 6. *Scirpus tabernaemontani* (Cav.) Trin. ex Steud.
 7. *Scirpus atrovirens* L.
 8. *Scirpus eriopodus* L.
 9. *Scirpus hololepis* L.
 10. *Scirpus maritimus* L.
 11. *Scirpus niger* L.
 12. *Scirpus robustus* L.
 13. *Scirpus setaceus* L.
 14. *Scirpus americanus* L.
 15. *Phragmites australis* (Cav.) Trin. ex Steud.

Marbob Energy Corp.
M. Dodd "B" #39
Perforations

2641'
2645'
2654'
2662'
2669'
2684'
2686'
2689'
2692'
2694'
2705'
2712'
2788'
2795'
2801'
2815'
2817'
2820'
2840'
2858'
2862'
2869'
2872'
2905'
2933'
2954'
2970'
2975'
2984'
2994'
2996'
3001'
3007'
3012'
3035'
3057'
3067'
3073'
3080'
3099'

3107'
3142'
3145'
3149'
3160'
3162'
3168'
3175'
3180'
3187'
3200'
3209'
3227'
3240'
3250'
3262'
3277'
3300'
3316'
3326'
3338'
3346'

