RTATE OF NEW MEXICO OIL CONSERVATION DIV SIONECEIVED BY FIGY AND MINITIALS DEPARTMENT 40 01 20010 0220140 OUTBIBUTION SANTA FE, NEW MEXICO 87 01 MAY 3 1 1984 BANTAFE V F11. @ 1 Ó. C. D. U 8.U.S. ARTESIA, OFFICE LAND DFFICE REQUEST FOR ALLOWABLE AND v AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PACHATION OFFICE Marbob Energy Corporation V Drawer 217, Artesia, N.M. 88210 P.O.Reason(s) for liling (Check proper box) Other (Please explain) New Well ae la Transporter of: CNI Dry Gas Recompletion Castnohead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease L.C. ase No. 028731 (B) M. Dodd "B" 38 Grayburg Jackson SR-Q-G-SA State, Federal or Fee Fed . Location South Line and_ 2310 1345 Feet From The_ Feet From The 29E Eddy 14 17S , NMPM, County Range qiden» .T Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Nome of Authorized Transporter of Cli X P.O. Dr. 175, Artesia, N.M. 88210
Address (Give address to which approved copy of this form is to be sent) , Trucking Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas 4001 Penbrook, Odessa, Texas 79762 Phillips Petroleum Co. When Rge. is gas octually connected? Unit Sec. Twp. If well produces oil or liquids, A 15 17S Yes5/9/84 cive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Resty, Diff. Resty Oll Well New Well Workover Gas Well Designate Type of Completion - (X) X P.B.T.D. Date Compl. Ready to Prod. Total Depth 5/9/84 3460' 3430' 4/17/84 Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3375**'** 3612.7' GR San Andres 2608' Depth Casing Shoe Perforations 2608-3355' attached 3445' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12 1/4" 8 5/8" 24# sax. circ. 3' 5 1/2" 15.50# 3445 7/8" 1300 sax, circ. 75 2 7/8" 3375**'** TEST DATA AND REQUEST FOR ALLOWABLE

[Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours] TD-2 Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Post 8-84 Pumping 5/10/84 5/9/84 AH BIR Choke Size Length of Test Tubing Pressure Casing Pressure 24 hrs. Gan - MCF Water - Bble. Actual Prod. During Test Oil-Shie. 218 70 60 1 30 **GAS WELL** Gravity of Condensate Bble, Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Cosing Pressure (Shut-18) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE MAY 31 1984 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by BY_ Supervisor District # TITLE. This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Production Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition 5/30/84 (Dute) Separate Forms C-104 must be filed for each pool in multip

RECEIVED BY

MAY 3 1 1984

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corp. ✓ M. Dodd "B" #38 Perforations

2608 '	
2612'	
2616'	
2621'	
2637 '	
2650 '	
2652 '	
2655 '	
2658 '	
2661'	
2672 '	
2678 '	
2681 '	
2689 '	
2789 '	
2794'	
2805 '	
2813 '	
2831'	
2837'	
2844'	
2847'	
2869'	
2886'	
2904'	
2913'	
2930'	
2947'	
2956'	
2969'	
2975'	
2981'	
2995'	
3002'	

3008' 3016' 3032' 3039' 3064'

3072' 3080' 3088' 3100' 3114' 3132' 3136' 3147' 3150' 3154' 3189**'** 3198**'** 3216' 3234' 3239' 3245' 3252' 3266' 3288' 3300' 3307' 3314' 3327' 3335' 3355**'**

