RECEIVED BY
JUN 28 1984
O. C. D.
ARTESIA, OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		✓	
FILE		✓	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS	✓	
OPERATOR		✓	
PRORATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: J.E.M. Resources Inc. ✓

Address: P.O. Box 2938 Ruidoso, N.M. 88345

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
~~C.P. U~~ Cave Four Unit	65	Cave GB/SA	State, Federal or Fee State	

Location
Unit Letter B ; 330 Feet From The North Line and 2310 Feet From The East

Line of Section 4 Township 17S Range 29E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	N. Freeman Artesia, N.M.88210
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco	P.O. Box 2197, Houston TX.77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	4	17S	29E	Yes	6/20/84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Post ID-2
7-6-84
Comp + BK

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Geologist
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 0 5 1984, 19 _____

BY Original Signed By Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/8/84	6/6/84	3050	3035
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3591 GR	San Andres	2616	3000
Perforations			Depth Casing Shoe
2616-2995 26 .42 Cal			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼	8 5/8	355	300
7 7/8	5½	3050	1000

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
6/15/84	6/23/84	pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hr	0	75	7/8"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
240 BBLS	40	200	365

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**