

OIL CONSERVATION DIVISION

Form C-132
Revised 5-10-81STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P O BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED BY

APR 29 1984

O. C. D.

ARTESIA OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

B-7596

7. Unit Agreement Name

Cave Pool Unit

8. Firm or Lessee Name

RED STATE

9. Well No.

2

10. Field and Pool, or Wildcat

CAVE-GB-SA.

12. County

Eddy

2. Name of Operator

J.E.M. RESOURCES, INC. ✓

3. Address of Operator

P.O. Box 2938, Ruidoso, N.M., 88345

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE NORTH LINEAND 2310 FEET FROM THE EAST LINE OF SEC. 4 TWP. 17S RGE. 29E NMPM

11. Name and Address of Purchaser(s)

Cenoco.

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☐ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☐ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☐ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☐ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Jackie Payne

NAME OF APPLICANT (Type or Print)

Jackie Payne

SIGNATURE OF APPLICANT

Title Vice PresidentDate 8-27-84

FOR DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart 3 of Part 274 of the
FERC regulations.

EXAMINER

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>30-015-24896</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		<u>-0-</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2999</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>J.E.M. RESOURCES, INC</u> Name <u>P.O. Box 2938</u> Street <u>Ruidoso,</u> <u>NM</u> <u>88345</u> City State Zip Code Seller Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Cave Pool Field</u> Field Name <u>Eddy</u> <u>N.M.</u> County State				
(b) For OCS wells:	<u>-0-</u> Area-Name <u>-0-</u> Block Number Date of Lease: <u> </u> <u> </u> <u> </u> Mo. Day Yr. <u>-0-</u> OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>RED STATE #2 G-4-17-29</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>-0-</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Conoco, INC.</u> Name <u>004273</u> Buyer Code				
(b) Date of the contract:	<u>3-13-84</u> Mo. Day Yr.				
(c) Estimated annual production:	_____ MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		<u>2.600</u>	<u>-.221</u>	<u>-.000</u>	<u>2.821</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		<u>2.889</u>	<u>-.246</u>	<u>-.000</u>	<u>3.135</u>
9.0 Person responsible for this application:	<u>Jackie Payne</u> Name <u>Jackie Payne</u> Signature <u>8/27/84</u> Date Application is Completed <u>Vice President</u> Title <u>(505) 257-4669</u> Phone Number				
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					