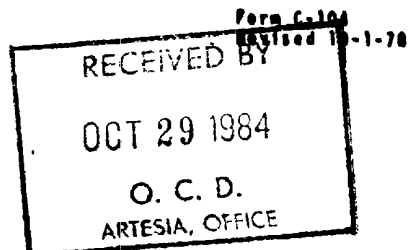


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.	☐
LAND OFFICE	☐
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PERMITS OFFICE	☐

Operator
Marbob Energy Corporation ✓

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 41	Pool Name, including Formation Grayburg Jackson-SF-G-SF	Kind of Lease State, Federal or Fee Fed.	LC Lease No. 028731 (B)
Location				
Unit Letter <u>H</u> : <u>2615</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>				
Line of Section <u>14</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit : <u>A</u> Sec. : <u>15</u> Twp. : <u>17S</u> Rge. : <u>29E</u>
Is gas actually connected?	When : <u>10/9/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8/23/84	Date Compl. Ready to Prod. 10/9/84	Total Depth 3464'	P.B.T.D. 3419'					
Elevations (DF, RKB, RT, CR, etc.) 3616.5' GR	Name of Producing Formation Grayburg, San Andres	Top Oil/Gas Pay 2471'	Tubing Depth 3365'					
Perforations 2471-3345' attached			Depth Casing Shoe 3464'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	348'	250, circ. 75
7 7/8"	5 1/2" 15.50#	3464'	1300
	2 7/8"	3365'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/9/84	Date of Test 10/10/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	Post #10-2 11-2-84 Camp & BH (X)	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test 44	Oil-Bbls. 26	Water-Bbls. 18		Gas-MCF 60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Parrella
(Signature)

Production Clerk

(Title)

10/24/84

(Date)

OIL CONSERVATION DIVISION

OCT 31 1984

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. Clements
TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiphase completed wells.

[illegible]

Marbob Energy Corp.
M. Dodd "B" #41
Perforations

2471	3022
2473	3029
2476	3037
2487	3048
2493	3052
2501	3064
2503	3069
2519	3075
2526	3088
2532	3100
2541	3114
2548	3122
2557	3140
2573	3148
2578	3159
2648	3162
2662	3169
2674	3176
2682	3181
2687	3188
2696	3229
2700	3249
2709	3255
2716	3276
2721	3279
2728	3288
2797	3295
2810	3299
2820	3310
2834	3316
2849	3320
2854	3345
2856	
2862	
2866	
2888	
2903	
2946	
2960	
2975	
2986	
2999	
3000	
3005	

1. The first part of the document is a list of the names of the members of the committee.