STATE OF NEW MEXICO Form C-104 Revised 10-1-78 CRGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED BY PIST MIRVE ION P. O. BOX 2088 ----SANTA FE, NEW MEXICO 87501 V 1 OCT 29 1984 U. S. C. , S. LAND OFFILE REQUEST FOR ALLOWABLE O. C. D. -AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA PADRATION OFFICE Marbob Energy Corporation 🗸 P.O. Drawer 217, Artesia, N.M. 88210 Heason(s) for filing (Check proper box) Other (Pirase espiana) X Recompletion CH Dry Gee Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEAVE Well No. Pool Name, Including Formation Kind of Lease CLeges No. M. Dodd "B" 42 State, Federal or Fee 028731 (B) Grayburg Jackson Fed. Location 2615 North 1345 East Eest From The _ Line and Feet From The Unit Letter Eddy 14 29E T. whiship , NMPM, County Line of Section Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Condensate Navajo Refining Co. P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghed Gas 🚹 — or Dry Gas 🗔 4001 Penbrook, Odessa, Texas 79760 Phillips Petroleum Co. When Is gas actually connected? Unit Rge If well produces oil or liquids, 17S 29E 1 15 10/16/84 Yes Α If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff. Res's New Well Werkover Deepen Gas Well Designate Type of Completion - (X) X X Date Campl. Reedy to Prod. P.B.T.D. 9/16/84 3465' 3403' 10/16/84 Elevations (DF, RKB, RT., CR, esc.) Tubing Depth Name of Producing Formation Top Oil/Ges Pay 2455' 3358' 3620.1' GR Grayburg, San Andres Depth Casing Shoe Derforet Less 3439' 2455-3338' attached TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT EASING & TUBING SIZE 8 5/8" 24# DEPTH SET HOLE SIZE 12 1/4" 338' 250, circ. 75 5 1/2" 15.50# 7 7/8" 3439' 1500, circ. 75 2 7/8" 33581 (Test must be ofter recovery of total volume of load oil and must be equal to or exceed tops, able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tones Date of Test 10/16/84 10/17/84 Pumping Chake Size Casing Pressure Length of Test Tubing Pressure 24 hrs. Weter - Bble. Gas - MCF Actual Prod. During Test O11 - 110 73 50 30 **GAS WELL** Gravity of Condensate Actual Frod. Teet-MCF/D Bbls. Condessets/MMCF Length of Test Cooling Pressure (Shet-in) Testing Method (pitot, back pr./ Tubing Pressure (Shat-in) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE OCT 31 1984 . 19 -APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Original Signed By** Leslie A. Clements Supervisor District TITLE. This form is to be filed in compliance with RULE 1104. ISignaliu

Production Clerk

(Tille)

10/26/84 (Dote)

If this is a sequest for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation to taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow on new and secompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owns name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filled for each pool in multip

Marbob Energy Corporation M. Dodd "B" #42 Perforations

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