

RECEIVED BY
OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. I.
ARTESIA
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

1. Marbob Energy Corp.
Address
P.O. Drawer 217, Artesia, N.M. 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name M. Dodd "A" Well No. 34 Pool Name, including Formation Grbg Jackson SR Qn Grbg SA Kind of Lease State, Federal or Fee Fed. LC Lease No. 028731(A)
Location
Unit Letter A : 100 Feet From The North Line and 330 Feet From The East
Line of Section 22 Township 17S Range 29E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit G Sec. 22 Twp. 17S Rge. 29E Is gas actually connected? Yes When 11/26/84

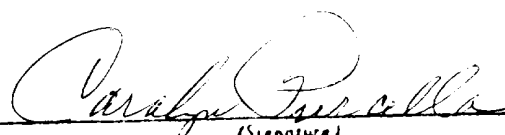
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 11/6/84 Date Compl. Ready to Prod. 11/26/84 Total Depth 3535' P.B.T.D. 3518'
Elevations (DF, RKB, RT, GR, etc.) 3580.5' GR Name of Producing Formation Metex, San Andres Top Oil/Gas Pay 2385' Tubing Depth 3309'
Perforations 2385-3289' attached Depth Casing Shoe 3535'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	340'	250, circ. 50
7 7/8"	5 1/2" 15.50#	3535'	1300, circ. 140
	2 7/8"	3309'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 11/27/84 Date of Test 11/28/84 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 65 Oil-Bbls. 27 Water-Bbls. 38 Gas-MCF 42

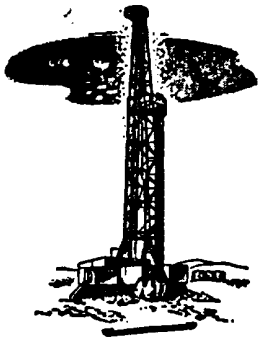
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Clerk
(Title)
11/29/84
(Date)

OIL CONSERVATION DIVISION
DEC 14 1984
APPROVED _____, 19____
BY Original Signed By Mike Williams
Oil & Gas Inspector
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multip

Marbob Energy Corp.
M. Dodd "A" #34
Perforations

2385	3016
2388	3029
2392	3053
2394	3061
2396	3066
2408	3076
2413	3084
2423	3092
2440	3103
2454	3117
2466	3126
2476	3134
2499	3142
2562	3146
2566	3162
2572	3172
2580	3184
2590	3200
2605	3204
2609	3222
2611	3229
2613	3240
2622	3249
2734	3258
2748	3265
2750	3270
2762	3289
2771	
2776	
2785	
2793	
2796	
2834	
2858	
2864	
2884	
2900	
2922	
2936	
2942	
2948	
2962	
2974	
2981	
2991	
2999	



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~282~~ 470 ARTESIA, NEW MEXICO 88210

November 23, 1984

Marbob Energy Corporation
PO Box 304
Artesia, NM 88210

Re: M. Dodd A #34
100' FNL & 330' FEL
Sec. 22, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
485'	1/4°
1152'	1/2°
1709'	3/4°
2363'	3/4°
2700'	3/4°
2801'	3/4°
3535'	1/2°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 23rd day of November, 1984.

NOTARY PUBLIC

