STATE OF NEW MEXICO RIGY AND MINISPALS DEPARTMENT

MOA WALL LANGES C	31.1 /		· '''
		/	1
DISTAIRUTION			
SANTA FE	IZ		
114	V	7	1
V.8.0.0.			
LAND DFFILE		_	
184HIPONTER UIL	IZ]
OAS	1		
OPERATOR.	LZ		
PADRATION OFFICE			L

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

_	RECEIGHT 10-1-76
	OCT 24 1984
	O. C. D. ARTESIA, OFFICE

LAND DEFILE 184HEPORTER DIL OAS COMMENTOR	•	R ALLOWABLE NO PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Operator Marbob Energy Corp	oration 🖊		
P.O. Drawer 217, A	rtesia, N.M. 88210		
Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Cil Dry Ge	75	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	FAFE Well No. Pool Name, Including Fo	ormation Kind of Lease	LQ eqse No.
M. Dodd "A"	•	son_58-4-6-517 State, Federal	F -
Lecation M 330 Unit Letter :	Feet From The South Lin	e andFeet From 1	West
Line of Section 14 T.	mship 17S Range 2	9E , NMPM. Edd	ly County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Azidiona (Give address to which appro-	and come of this form is to be sent)
None of Authorized Transporter of Cit Navajo Refining Co.	X or Condensate	P.O. Box 159, Artesia,	
Name of Authorized Transporter of Cas	singheul Gas 🗴 er Dry Gas 🗌	Address (Give address to which approx	
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, ls gas octually connected? Who	
If well produces oil or liquids, give location of tanks.	J 22 17S 29E	Yes	10/5/84
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic		New Well Workever Deepen	Plug Back Same Res'v. Diff. Res's
Date Spudded 9/1/84	Date Compl. Ready to Prod. 10/5/84	Total Depth 3463'	P.B.T.D. 3442'
Elevations (DF, RKB, RT, GR, etc.) 3623.5' GR	Name of Producing Formation Grayburg, San Andres	Top Oil/Gas Pay 2395'	Tubing Depth 3328'
Perforations 2395-3308' attached			Depth Casing Shoe 3463'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE 512E	CASING & TUBING SIZE	DEPTH SET	250 sax, circ. 40
12 1/4" 7 7/8"	8 5/8" 24# 5 1/2" 15.50#	3463'	1500 sax, circ. 120
	2 7/8"	3328'	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	feer recovery of social volume of load oil spek or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1. etc.) Post III 2 11-2-BK
10/5/84	10/6/84	Pumping	T Choke Size A M
Length of Teet 24 hrs.	Tubing Pressure	Caeing Pressure	Goe-MCF
Actual Prod. During Test 38	23	Wester-Bale. 15	63
GAS WELL Actual Frod. Test-MCF/D	Length of Tool	Bhis. Consensate/AMCF	Gravity of Condensate
Testing Method (publ., back pr.)	Tubing Pressure (Shet-in)	Cooling Proceure (Shet-In)	Chote Size
CERTIFICATE OF COMPLIAN	C E	OIL CONSERVATION OCT 3	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED Original Signs	ed By
above is true and complete to the best of my knowledge and belief.		Supervisor Dis	
		TITLE	
Caroly	Incella	at at the annual for alles	compliance with RULE 1104, wable for a newly drilled or despens
15igh	niwe)	well, this form must be accomped toots taken on the well in acco	wing pa a transaction of the deaters.
Production Production		Att sections of this form mi	et be filled out completely for allow
(Ti	·	chie on new and secompleted w	elle. I III and VI for chapses of owne
	/04 Ne)	well ment of number, of transpor	ter or other such change of condition to filed for each pool in multip

RECEIVED BY

OCT 24 1984

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corp. M. Dodd "A" #35 Perforations

2395	
2399	
2401	
2403	
2406	
2409	
2419	
2425	
2433	
2446	
2453	
2462	
2573	
2585	
2597	
2610	
2612	
2616	
2618	
2620	
2624	
2722	
2735	
2748	
2762	
2774	
2781	
2795	
2804	
2823	
2827	
2843	
2849	
2892 2006	
2906 2016	
2916 2928	
2934 2947	
2947 2958	
4930	

3021
3028
3039
3049
3059
3071
3080
3086
3099
3110
3120
3150
3157
3160
3182
3194
3214
3226
3236
3252
3256
326 2
3269
3279
3282
3308

s .	