## STATE OF NEW MEXICO

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OPERATION.	, i	L	

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY NOV 3 1 1984 10-1-7 O. C. D. ARTESIA, OFFICE

# REQUEST FOR ALLOWABLE

TRANSPORTER OIL	,	AND			
PROBATION BEFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS			
Marbob Energy Corpora	ition				
Address 217 Andres	nda N.M. 99210				
P.O. Drawer 217, Arte		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	GII Dry C	•• 🔲			
Change in Ownership	Casinghood Gas Conde	maste []	·		
If change of ownership give name and address of previous owner					
1. DESCRIPTION OF WELL AND Lease Name	Well No.   Pool Name, including a		1 - 6		
M. Dodd "A"	31 Grbg Jackson	SR Qn Grbg SA Stole, Fee	leral or Fee Fed 028731(A)		
Unit Letter H : 135	Feet From The North Li	ne and 330 Feet Fr	om TheEast		
Line of Section 22 T.	enship 17S Range	29Е , ммрм,	Eddy County		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS   Address (Give address to which ap	proved copy of this form is to be sent)		
Navajo Refining Co.					
Name of Authorized Transporter of Co	isinghed Gas Or Dry Gas	1	proved copy of this form is to be sent)		
Phillips Petroleum Co	· · · · · · · · · · · · · · · · · · ·	4001 Penbrook, Odessa			
If well produces oil or liquids, give locution of tanks.	Unit Sec. Twp. Rge.  J 22 17S 29E	is gas actually connected? Yes	11/13/84		
If this production is commingled w. 7. COMPLETION DATA	ith that from any other lease or pool,		Plug Back   Same Resty, Dill. Resty		
Designate Type of Completi	on — (%) Oil Well Gas Well	New Well Workover Deepen	pring Buck Some files (		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
10/21/84	11/13/84	3484	3405'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
3585.6' GR	Metex, San Andres	2379'	3318'		
Perforations 2379-3344' attached			Depth Casing Shoe		
23/7 3311 000000	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8" 24#	337'	250 1300, circ, 175		
7 7/8"	5 1/2" 15.50# 2 7/8"	3484' 3318'	1300. 21/2. 1/3		
'. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	lepth or be for full 24 hours;	eil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. ga	Choice Size		
11/13/84	11/14/84	Pumping   Casing Pressure	Choic Size		
Length of Test	I uping Piessure				
24 hrs. Actual Prod. During Test	Oil-Enle-	Water-Bbls.	Gae-MCF		
80	32	48	50		
GAS WELL					
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conceneate		
Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choie Size		
. CERTIFICATE OF COMPLIAN	.CE	DIL CONSER	VATION DIVISION		
. CERTIFICATE OF COST EIGH		DEC	20 1984		
Division have been complied wit	regulations of the Oil Conservation	ORIGI			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY LARRY BROOKS			
		11166	GIST NMOCD		
		This form is to be filed	In compliance with RULE 1104.		
( albha (	Furalla	If this is a request for a	illowable for a newly drilled or deepens		
(Signalue) Production Clerk (Tule) 11/28/84		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
		All sections of this form must be filled out completely for allowable on new and parametered wells.			
			a se see and UT for chances of DWO.		
	Date)	I wall name or number, or trans	porter or other such change of conditie		

Marbob Energy Corp. M. Dodd "A" #31 Perforations

2270
2379
2381
2301
2385
2303
2388
2390
2392
2400
2409 2417
2/17
2411
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241)
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2012
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2700
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07/0
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2111
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2/04
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2791
2797
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### LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 298 ANTESIA, NEW MEXOT 88210 47 NOV 3 () 1984 O. C. D.

ARTESIA, OFFICE

October 31, 1984

Marbob Energy Corporation PO Box 304 Artesia, NM 88210

Re: M. Dodd A #31

1350' FNL & 330' FEL Sec. 22, T17S, R29E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
355 <b>'</b>	1/4°
1024'	1/2°
1451'	1/2°
1961'	3/4°
2372'	3/4°
2917 <b>'</b>	3/4°
3500 <b>'</b>	1/2°

Very truly yours,

B. N. Muncy Jr. Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

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The foregoing was acknowledged before me this 31st day of October, 1984.

NOTARY PUBLIC

