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OIL CONSERVATION DIVISION

OCT 09 1984
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-7071	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
J.E.M. Resources Inc. ✓

3. Address of Operator
P.O. BOX 2938, Ruidoso NM 88345

4. Location of Well

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE OF SEC. 4 TWP. 17 S RGE. 29 E NMPM

15. Date Spudded 8/15/84 16. Date T.D. Reached 8/22/84 17. Date Compl. (Ready to Prod.) 9/9/84 18. Elevations (DF, RKB, RT, GR, etc.) 3585 Gr.

20. Total Depth 3635 21. Plug Back T.D. 3300 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools all Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3002-3280 San Andres

26. Type Electric and Other Logs Run
CNL/FDC D11/Gr.

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	340	12 1/2	270	none
5 1/2	15.5	3613	7 7/8	550	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP*	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3200	free

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3304-3595 35 .32 cal		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3002-3280 35 .32 cal		3304-3595	2500 gal 15% NEFE
			squeeze w/100 sxs BHE cmt
		3002-3280	5000 gal 15% HCl
			200,000 gal gel wtr +

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/15/84		Pump				prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/3/84	24	7/8		79	550	300	7:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

35. List of Attachments
Logs deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 10/9/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 330	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 668	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1660	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2070	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2400	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	red sand and caliche				
330	668	338	salt				
668-	1660	2328	Anhy and red sands				
1660	2070	410	Red sands anhy				
2070	2400	330	Dolo and sands				
2400	3635	1235	dolo				