NO. OF COPIES RECEI									C-105 sed 11-1-%		
DISTRIBUTION	<u> </u>	}				•			ate Type of Lease		
ANTA FE			ME RECEIVE						processes.	Fee	
ILE	1 1 1 V	WELL COMPL		1	ON R	EPORT A	ND LOG	t	Cil & Gas Lease No		
I.S.G.S.			DEC 19	1984				E-635		J•	
AND OFFICE	2/			1				E-033))		
PERATOR CO	$m \cup 1$		O . C.	D.					///////////////////////////////////////		
U.			ARTESIA, O	DECICE				7////		777777	
. TYPE OF WELL				- 'ana-j 'a lian da anti-anti-anti-anti-anti-anti-anti-anti-				7. Unit A	lgreement Name		
	OIL Wel	L X GAS	DRY	OTHER							
. TYPE OF COMPLE				·				8, Form o	or Lease Name		
WELL A	ER DEEPE	N BACK	DIFF. RESVR.	OTHER					3 State Com		
Name of Operator								9. Well N	io.		
Harvey E. Ya		, ,						1			
Address of Operator								10. Held	I and Dock for Wildo	24	
P. O. Box 19	33, Roswell	, New Mexic	co 8820 1					Und.	d and Dock for Wilde Labe - St South Empire	Morro	
Location of Well								MILL		TTTT	
•								//////		//////	
IT LETTER L	LOCATED	.980 PEET P	ROM THE SO	uth LINE AND	<u>, 6</u> 1	60,	EET FROM			111111	
					111	111111	11111	12. Jour	12 11111	77771	
West Line or	sec. 8 T	we. 17S Ro	29E N	VPM ()				Eddy			
. Date Spudded		ieuched 17. Date			Eleva	tions (DF, I	RKB, RT, C	R, etc.) 1	19. Elev. Cashinghe	ead	
8/31/84	10/1/84	1 1	1/21/84		36	39' GL					
. Total Depth	21. Plu-	g Back T.D.	22. If Mu	ltifle Compl., Ho	w	23. Interval	s , Rota	y Tools	Cable Tools		
10,670	35	555	Many	NA		Drilled		10,670	NA NA		
. Producing Interval	s), of this complet	ion - Top, Bettor	n, Name					20/0/1	25. Was Direction	nal Survey	
20104 4- 20	2001 - 2	1							Made		
3010, to 30	028' San And	ires							No		
. Type Electric and	Other Logs Run		·					27	, Was Well Cored		
CMD' DL-SFI	, 								No		
		CA	SING RECORD (Report all string	S 561	in well)					
CASING SIZE	WEIGHT LB.			HOLE SIZE	1		TING REC	ORD	AMOUNT F	PILLED	
	54.5		350	17 1/2	60						
13 3/8			2650		686 sxs 1650 sxs						
8 5/8	24 & 32	····		11 7 7/8	 	o sas 5 sxs					
5 1/2	15.5		3893'		101	J 5A5					
	 	INER RECORD			 -	30.	 ,	TUBING RI	ECOPO		
SIZE	тор		EACKS CENE	ecoses							
3126	105	BOTTOM	SACKS CEMEN	NT SCREEN	-	SIZE		PTH SET	PACKER		
		NA.	 			2 3/8"		3128	B' 312	8.	
	(1 - 1 - 1	<u> </u>					1	CCUENT	5015535 536		
, perforation Record	(Intervat, size and	number)		32.					SQUEEZE, ETC.		
				DEPTH				OUNT AND KIND MATERIAL USED			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							gal SRA-22				
								0 gal Frac-4			
									0 sd, 100,00	10#	
		· 		NODUCTION .			12/20	sa.			
to Pleat Deadurates	10	gion links 4 (L')-		RODUCTION	nd •	Lat. Ebraman 1		Wall 24	atus (Prod. or Shut-	<u> </u>	
te First Production	1	ction Method (Flo			14 t) þ	c pump)			_ `	,	
12/17/84		mping 2" X				NOT		Pro			
te of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Off = Bbl.	ŀ	Gas - MCF	""	er – Bbl.	Gas = Oil Ratio	,	
12/17/84	24			14		TSTM		39	TSTM	C 1	
ow Tubing Press.	Casing Pressure	Calculated 2-	4- Oil — Bbl.	Gas 🗕		War 	ter = Bbl.	1	Cil Gravity - API (COPP.)	
• •••••• •••	1	<u> </u>	- 14	TS	TM		39		×	- 	
Disposition of Gus	(Sold, used for fue	u, vented, etc.)					Tes	t Witnesse	а ку		
							M	icky Yo	oung		
List of Attachments		_									
Deviation Su			- 1 - 1					<u> </u>			
I hereby certify tha	t the information s	houn on both side	es of this form is	true and comple	ete to	the best of i	ny knowlet	ige and bel	lief.		
,	ſ										
SIGNED ALA	Leann -		TITLE	V. P. of	0pe	rations		DATE	12/18/84		
										-	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be a companied by one copy of all electrical and realio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drille I wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	eastern	New Mexico				Northwest	em Ne	w Mexico	
- ·			T. Canyon 8898			T Oio Alamo				Penn. "B"	
m C.11	Anhy		_ T	. Kirtlan	d-Fruitla	ind	F.	Penn. "C"			
p. Sait _	Salt T. Atoka 10041		т	Picture	ed Cliffs		т.	Penn. "D"			
T. Yates		846	т	Miss	Т	. Ćliff I	ouse		т.	Leadville	
T. 7 Riv		1082	i.	Devonian	т	. Menefe	e		т.	Madison	
	n	1645	т.	Silurion	т	. Point l	.cokout .		T.	Elbert	
T. Queen		2052	т	Montoya	т	. Mancos	·		Т.	McCracken	
	ndres	2 39 8	т	Simpson	т	Gallup			т.	Ignacio Qtzte	
T. San A		3792	т	McKee	B	ase Gree	nhorn		T.	Granite	_
T. Padde			 T	Ellenburger	Т	. Dakota	·		т.		
	bry		— т	Gr. Wash	Т	. Morris	on		т.		
	•	5268	т	Granite	тт	. Todilt	0		т.		
T. Tubb			1·	Delaware Sand	т	Entrad	a <u></u>		Т.		
	ard	5905	t.	Bone Springs	тт	Wingat	e		т.		
		7165		Holle Springs							
	amp	0100									
T. Penn		<u> </u>	I.		·	Penn	·· A·,		Т.		
T Cisco	(Bough C)	l.	071 05	R GAS	CANDS	0 701	FS			l
				OIL OF	< GN2 3	SHRUS	OK 2011			â.	
No. 1, from	n			to	Г	40. 4, iro	m	*****		.,10	
No. 2. from	n			to	N	io. 5, fro	n			to	
No. 3, from	n	· · · · · · · · · · · · · · · · · · ·	***********	to	P	40. 6, Iro	n		•••••••	IO	
				to							4
				to							

No. 4, from		,		FORMATION RECORD					•••••		
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	
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990	1891			& Salt	ij.		i.				
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W MEXICO OIL CONSERTE

WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances mi	ues be from the ou	er boundaries of	the Section	n	
Chetalot HVI	RVEY E. YATI	ES CO.	Lease	RCO 8 ST.	COM.	. —	Well No.
Unit Letter	Section 8	Town ship	Rang		County		
Actual Footage Lo		178		29E		EDDY	
1980	feet from the	SOUTH 110				1.1114300	
Ground Level Elev.		Formation	Pool	fee	t from the	WEST	line
3639.0	Mor	com San And	Wile	cat Jany	ء جي	· je gome	Dedicated Acreage:
		icated to the subje	ect well by co	lored pencil o	r hachure	marks on t	he plat below. hereof (both as to working
3. If more the dated by a Yes	an one lease of communitization No is ''no,' list t'	f different ownershin, unitization, force- f answer is "yes;" t	p is dedicated pooling.etc? ype of consoli	to the well,	have the	interests of zation	ated. (Use reverse side of
No allowal	ble will be ass	gned to the well unt	il all interests	have been c	one olidat	- J /L	munitization, unitization, approved by the Commis-
			ŀ	······································			CERTIFICATION
	 	350 c.	1			toined her	ertify that the information con- ein is true and complete to the knowledge and belief.
	+					Name / A. J. D	Deans
	1		! !			Position V. P. C	of Operations
	1		1				E. Yates Company
			1				16,11984
- 660' -0 Atlantic R E-6353	ichfield Co	mpany				shown on the motes of an under my s	certify that the well-location his plat was plotted from field ctual surveys made by ms or upervision, and that the sums discorrect to the best of my and belief.
1980	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A A MARKATAN THE PARTY TO THE P	1				d (14/84 ofessional Engineer
			; ;			and/or Land S	

Harvey E. Yates Company Arco State 8 Com. #1 Eddy County, N.M.

STATE OF NEW MEXICO DEVIATION REPORT

350 850 1350 1440 1850 2350 2650 3138 3638 4138 4628 5012 5508 6000 6500 6500 6986 7486 7966 8466 9000 9500 9900 10303	1 1/4 1 1 1 1 3/4 1 1 1/2 1/4 1/2 1 3/4 3/4 1/2 3/4 1 3/4 1/2 3/4 1/2	RECEIVED BY DEC 19 1984 O. C. D. ARTESIA, OFFICE
9900	3/4	

STATE OF TEXAS I

By: Ray Peterson

COUNTY OF MIDLAND I

The foregoing instrument was acknowledged before me this 22 day of October , 19 84, by Ray Peterson on behalf of

Peterson Drilling Company

Notary Public for Midland County,

Texas

My Commission expires: