

NM OIL CONS.

MISSION

Drawn by DD

Antarctica 00010

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED BY

SUBMIT / DUPLICATE

(Other instructions on reverse side)

OCT 04 1984

O. C. D.

Form approved.

Budget Bureau No. 12-R-123

30-95-2503

5. LEASE DESIGNATION AND SERIAL NO.

LC028784A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-A Fed

9. WELL NO.

29

10. FIELD AND POOL OR WILDCAT

Grayburg-Jackson
(SR-Q-GB-SA)11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 24, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Phillips Oil Company

Amended Doc.

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

(Unit B) 1300' FNL & 1500' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2-1/2 mi. West of Loco Hills, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

1500' FEL

16. NO. OF ACRES IN LEASE

1440

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

782'

19. PROPOSED DEPTH

3400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3601.8 (Unprepared)

22. APPROX. DATE WORK WILL START*

Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	340'	Circ to surface w/350 sx class 'C'
7-7/8	4-1/2	11.6#	3400'	1st stage, use class 'C'

25#/sk (salt mixed @ 14.8 ppg
w/6.3 gals of wtr/sk to yield

1.32 cf/sx. Circ stage tool ± 4 hrs.

2nd stage; Use TLW, 10% Diacel D, 10#/sk salt & 1/4#/sk cellophane mixed @ 11.8 ppg w/12.45 gals wtr/sk to yield 2.19 cf/sk followed by 400 sk/class H cmt, 5#/sk salt, 1/4#/sk cellophane, 2% CaCl₂ & 0.3% friction reducer mixed @ 17.0 ppg w/3.93 gals wtr/sk to yield 1.04 cf/sk.

Centralizers & rotating scratcher points will be picked by logging engineer.

BOP Equipment: Figure 7-9 or 7-10 (Diagramatic sketches & operational detail attached)

Mud: Proposed detail mud program attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Roy J. Royer for W.J. Mueller, Sr. Engineering Specialist DATE 9-11-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

AREA MANAGER

CASH, SIGNATURE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

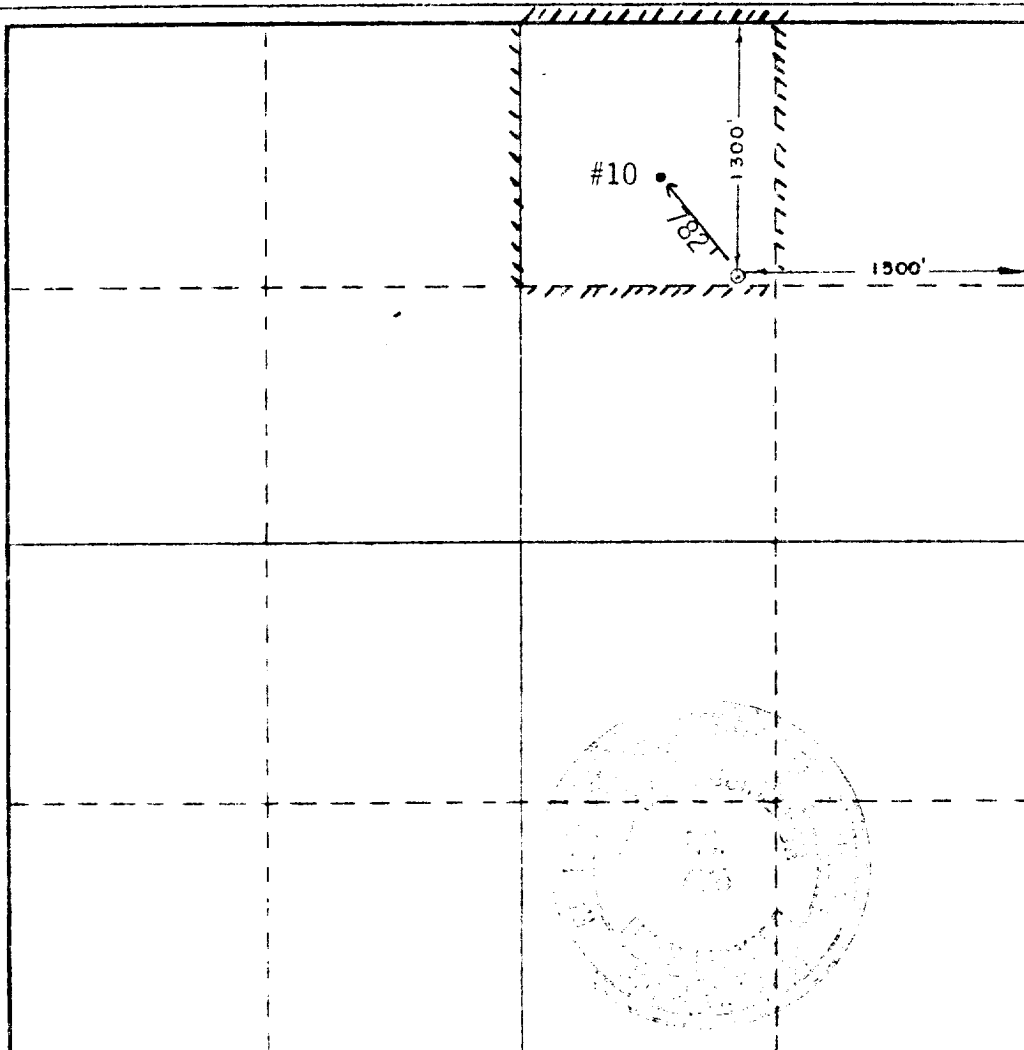
Operator PHILLIPS OIL COMPANY			Lease KEELY A. FEE		Well No. 29
Unit Letter B	Section 24	Township 17 SOUTH	Range 29 EAST	County EL PASO	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1300 feet from the NORTH line and 1500 feet from the EAST line </div>					
Ground Level Elev. 3501.2 (unprepared)	Producing Formation SR-Q-BG-SA	Pool Grayburg-Jackson (SR-Q-GB-SA)		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
Proposed Well No. 29 shares proration unit with Well No. 10.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Ralph J. Rogers
Name _____

for W.J. Mueller

Position
Sr. Engineering Specialist

Company
Phillips Oil Company

Date
9-14-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 14, 1984

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

