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Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
O. C. D.
ARTESIA, OFFICE

NOV 20 1984

5. LEASE
LC028784A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St. Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: B, 1300' FNL & 1500' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Cement production casing & shut off water flow.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-3-84 TD 3400'. Ran 90 jts. 4½" 11.60#/ft. N-80 LT&C csg. set @ 3400'. DV tool @ 2200'. Cmt. w/400 sk Halliburton Class "C" w/5#/sk salt mixed @ 14.8 ppg. Dropped bomb to open DV tool. Circ. thru DV tool w/rig pump. WOC 18 hrs.
11-7-84 RU Halliburton. Break circ. & establish rate & press. thru DV tool @ 2200'. Pmpd. 1300 sk Halliburton TLW, 10% Diacel "D", 10#/sk salt & ¼#/sk cellophane mixed @ 11.8 ppg w/12.45 gals. wtr/sk to yield 2.19 cf/sk followed by 100 sk Halliburton Class "C" w/4% CaCl₂ mixed @ 17.0 ppg. w/3.93 gals wtr/sk. Circ. 185 sk. Displaced w/50 bbls. fresh water & regulated flow from 4½" csg. Cmt on bradenhead side stable.
11-11-84 RU Halliburton. Bradenhead side still stable. Well flowing from 4½" csg. thru DV tool @ rate of 92 bbls/day. Established rate of 4 BPM @ 350 psi down 4½" csg. Pmpd. 200 sk Halliburton Class "H" cmt w/5# salt, ¼# cellophane, 3% friction reducer mixed @ 17.0 ppg. After pmpg. cmt., dropped bomb to close DV tool & pmpd. 34 bbls. fresh wtr. Pmpd. bomb thru DV tool & tool closed. Max press. 3500 psi after tool closed. Avg. pmpg. press. 350 psi to 1900 psi. Avg. pmpg. rate 2-3 BPM. Drop from report pending completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Sr. Eng. Specialist DATE 11-14-84

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 19 1984