

Form 9-331
Dec. 1978

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. C.

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit B, 1300' FN & 1500' FE lines

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) New well testing after fracture and acidizing

5. LEASE

LC 028784A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-A Fed

9. WELL NO. 29

10. FIELD OR WILDCAT NAME

Grayburg-Jackson (7R-Q-GR-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24, 17S, 29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

30-015-24977

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3606' Gr.; 3616' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-85 Perforated 4 1/2" csg 2384-3356' w/one jet shot/ft; 3 1/8" OD csg gun, 116 shots.

6-1-85 Acidized and fractured w/10285 gals 15% NeFeFCL, 2405 gals 7 1/2% NeFeHCL, 150,000 gals Purge-30 w/174,000# 20/40 mesh sand, 126,000# 12/20 mesh sand, and 54,000# 8/12 mesh sand.

6-2/11-85 Flowing and pumping load water and frac fluid.

6-12-85 Pumped 24 hrs, 10 barrels formation oil, 98 BLW&FF.

6-13/19-85 Continue test to recover all load fluid preparatory to taking initial potential.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Eng. Specialist DATE 6-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

JUL 1 1985

*See Instructions on Reverse Side