11-26-84

DH-/MSFL 1000-3365

CAL/CNS

1000 - 3365

CROSSPIOTA ENA! LOG

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Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 0 6 1993 Bottom of P

DISTRICT III

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	HEUUEST	OR ALLOWA							
Ι.	TOTR	ANSPORT OIL	AND NA	TURAL GA	AS Wali A	Pl No.			
Marbob Energy Corporation		, -				30-015- 24977			
Address P. O. Drawer 217, A	Artesia, NM 8	38210						,	
Reason(s) for Filing (Check proper box,			X Other	er (Please expla	in)	Unit			
New Well	Change		Change from Lease to Unit From: Keely A Federal # 29						
Recompletion	Oil L Casinghead Gas	Dry Gas Condensate		tive 8/1		~ " Z)			
Change in Operator	Cantiglicati Oas] concentrate [-				
and address of previous operator	AND LEACE		 						
II. DESCRIPTION OF WELL LEASE NAME	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includi			ng Formation Kind o			Lease Lease No.		
Burch Keely Unit	48	Grbg Jack	son SR Q Grbg SA XXXX			Federal or PXX	<u></u>		
Location	1200	_ Feet From The	N Lin		nn 15.	et From The	F	Line	
Unit LetterB	:1300	Feet From the	ЦВ	e and	Eddy		_		
Section 24 Towns	ship 17S	Range 29E	111,	мгм,				County	
III. DESIGNATION OF TRA	NSPORTER OF (OIL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to P. O. Box 159, Artesia, NM 82810				is to be se O	ru)	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					nt)	
Name of Authorized Transporter of Casinghead Gas Toron or Dry Gas GPM Gas Corporation			4001 Penbrook, Odessa,						
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp. Rge.	ls gas actually connected? When			7			
If this production is commingled with th	at from any other lease o	or pool, give comming	ling order num	ber:					
IV. COMPLETION DATA	Oil W	il Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		I Cas Hell		I	Dapen	1,46 2464 6			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
1 CITOTAGONA									
		G, CASING AND	CEMENTI			CA	CKS CEM	CAIT	
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			Pot TD-3		
			- 			8	30 -	93	
						es	g be	neme	
V. TEST DATA AND REQU	EST FOR ALLOY	VARLE	<u> </u>			J			
OIL WELL (Test must be after	er recovery of total volum	ne of load oil and mus	t be equal to or	r exceed top all	owable for thi	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	lethod (Flow, p	ump, gas lift, e	tc.)			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
The state of the s	O'll Phile	Oil - Bbls.		Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bois.					<u></u>			
GAS WELL						·	4-1		
Actual Prod. Test - MCF/D	od. Test - MCI/D Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (SI	iut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE OF COM	IPLIANCE			JSFRV	ATION D	IVISIO	NC NC	
I hereby certify that the rules and re	gulations of the Oil Count and that the information g	servation given above	.					-	
is true and complete to the best of the	ny knowledge and belief.		Date	e Approve	ed	U6 1 1 19	33		
Khonda Me	(Sur)		∥ _{By_}						
Signature Rhonda Nelson Production Clerk				ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name AUG 0 2 1993		Title	Title	SUPER		STRICT-II			
AUG 0 2 1993		48-3303 elephone No.			.,				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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