

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 4 1985

O. C. O.

ARTESIA, OFFICE

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-85

Operator

ARCO Oil & Gas Company

Division of Atlantic Richfield Co.

Address

P.O. Box 1710, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Please assign a 7700 bbl oil allowable during the month of February 1985 to test & complete well.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Perfs 9185-9215' Cisco

Lease Name

Jackson Federal

Well No.

1

Pool Name, Including Formation

Wildcat Cisco

Kind of Lease

State, Federal or Fee

Fed

Lease No.

LC-028775 B

Location

Unit Letter

C

660

Feet From The

North

Line and

2310

Feet From The

West

Line of Section

35

Township

17S

Range

29E

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Refining Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

35

Twp.

17S

Rge.

29E

Is gas actually connected?

No

When To be connected when Btty is installed

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. L. Shackelford

(Signature)

Engrg. Tech. Spec.

(Title)

2/04/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 5 1985

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BY

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.