

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

MAR 19 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

ARTESIA, OFFICE

well ☒

gas

well ☐other ☐2. NAME OF OPERATOR AECO Oil and Gas Company
Division of Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FC & 2310' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

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Set Csg, Cmt, Perforate, Treat & Test

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Finished drlg 7-7/8" hole to 11,383' TD 12/13/84. Ran GR-LDI/CNL, DLL/MS/FL-GR. RIH w/5½" OD 17½ N-80 & E-55 csg, set @ 11,383'. FC set @ 11,330'. Cmtd w/375 sx Halliburton Lite & 625 sx Cl H cmt cont'g .5 of 1% Fric-Red & .5 of 1% fld loss additive. PD @ 4:30 AM 12/16/84. Installed wellhead & WOC. Ran CEL, indicated TOC @ 7784'. Perf'd lower Morrow w/2 JSPF @ 10,854, 55, 10,927, 29, 30 = 10 .50" holes. Set Lok-set pkr @ 10,786'. Swbd perfs 10,854-10,930' 9 hrs, rec 36 BLW, no gas. Acidized lower Morrow perfs 10,854-930' w/1000 gals 7½% Mor-flow w/1000 SCF/bbl N₂. Flushed w/nitrified 2% KCL wtr. On 1/4/85 swbd perfs 10,854-930' 8 hrs, rec 11 BLW, no oil or gas. Set CIBP @ 10,830'. Perf'd Morrow w/2 JSPF @ 10,723, 27, 43, 44, 45, 47' = 12 .50" holes. Set pkr @ 10,657'. In 5 hrs swbd Morrow perfs, rec 34 BLW. Acidized Upper Morrow perfs 10,723-47' w/1500 gals 7½% Mor-flow BC acid w/1000 SCF/bbl N₂. Flwd back ARO 10 MCFGD. POH w/pkr. Set CIBP @ 10,650'. RIH w/pkr & set @ 10,435'. Perf'd Atoka w/2 JSPF (cont'd on attached page #2)

Subsurface Safety Valve: Make and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drlg. Engr.

DATE 2/27/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

MAR 18 1985

*See Instructions on Reverse Side