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SANTA FE	NEW MEXICO OIL CONSERVATION COM. 31 REQUEST FOR ALLOWABLE		Form C-104 Supervision C-1
FILE V V	AND		receimed by
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS 1055
LAND OFFICE			MAR -4 1985
TRANSPORTER GAS GAS			O. C. D.
OPERATOR V		· L	ARTESIA, CIFILE
Operation OFFICE Operator ARCO Oil and Gas	S Company		
Division of Atlantic Richfield Company Address			
P. O. Box 1710, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga		EAD GAS MUST NOT BE
Change in Ownership	Casinghead Gas Conden	sate FLARED A	AFTER 4-6-85
If change of ownership give name and address of previous owner			AN EXCEPTION FROM
	T PACE	11100 001 001	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		
Jackson Federal	1 Wildcat Cisc	State, Federa	or Fee Fed LC-028775-
Location	Feet From The North Lin	se and 2310 Feet From 1	The West
Unit Letter C : 660 Feet From The North Line and 2310 Feet From The West Line of Section 35 Township 175 Range 29E , NMPM, Eddy County			
Line of Section 35 Township 1/S Range 29E , NMPM, Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
Navajo Refining Company		Box 159, Artesia, N.M.	88210
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approx	ea copy of this form is to be sent,
	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	As soon as battery
If well produces oil or liquids, give location of tanks.	C 35 17S 29E	No	is installed
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completion		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 1/30/85	Total Depth 11,383'	10,118'
10/19/84 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3548.8' GR	Cisco	9185'	9110'
Perforations		•	Depth Casing Shoe
9185-9215' TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	13-3/8" OD	376!	650
11"	8-5/8" OD	3224'	1000
7-7/8"	5½" OD 2-7/8" OD	9110'	1000
Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
oble for this depth or be for full 24 hows)			
Date First New Oil Run To Tanks	Date of Test	Flow	Gump & BK
1/28/85	2/26/85 Tubing Pressure	Casing Pressure	Choke Size
24 hrs	480#	Pkr	19/64" ()/
Actual Prod. During Test	Oil-Bbls. 339	Water - Bbls.	427
342 bbls	339	T	1259:1 GOK
GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 6 1985 . 19	
		Original Signed By	
		Leslie A. Clements	
		TITLE Supervisor District II	
What KMA		This form is to be filed in compliance with RULE 1104.	
- Kall Belling		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of the d	
Dulg. Engr.		All sections of this form must be filled out completely for allo shie on new and recompleted wells.	
(Title)			
2-27-85		must and only Sections 7 1	I, III, and VI for changes of conditions or other such change of conditions.
(Date)		Separate Forms C-104 mus	it be filed for each pool in multi-
		completed wells.	