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DEPARTMENT OF THE INTERIOR, NM 88210

FEB 25 1985

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTE: Use Form 9-331-C for proposals to drill or to deepen or plug back to a different formation. Use Form 9-331-E for such proposals.

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

2610' FSL & 150' FEL

AT SURFACE: (Unit Letter 'H')

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 3900'

PLUG BACK TOTAL DEPTH 3766'

8 5/8" OD 24# K-55 CSG SET @ 509'

5 1/2" OD 17# K-55 CSG SET @ 3900'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

LC-029420 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

149

10. FIELD OR WILDCAT NAME

Grayburg Jackson Fren - 7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3424.2 (GR)

1. Perforate 5 1/2" Csg W/2 JS @ 545'. Set Cement retainer @ 469'.
2. Cement to surface perfs @ 545' W/500 sx Class H Cement containing 2% CaCl. Squeeze addl 300 sx class H Cement. WOC. DOC.
3. Perforate 5 1/2" Csg W/2 JSPF From 3062-3519 (60 Intervals).
4. Set Pkr @ 2843'. Acidize perfs 3062-3519 W/4500 gals 15% NE Acid & 96 Ball Sealers.
5. Set CIBP @ 3104'. Set Cement retainer @ 3013'. Cement W/300 SX Class H Cement.
6. Set Cement ret. @ 484'. Squeeze perf @ 545' W/200 gal Flocheck & 200 SX Class H Cement. WOC. DOC. & Retainer. Test. Did not Hold.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Baker TITLE Dist. Opr. Mg DATE 2-14-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 21 1985

*See Instructions on Reverse Side

7. Set cement retainer @ 488'. Squeezed W/200 sx class H Cement & 100 Gals Flocheck. WOC. DOC. Would not test.
8. Squeeze W/100 sx Thickset @ 200 Gal Flocheck. WOC. DOC. Test to 600# Tested O.K.
9. Drill Out CIBP @ 3104'.
10. Perf 5½" Csg W/53 2-Shot intervals from 3109-3519'.
11. Set pkr @ 3104'. Acidize perfs 3109-3519 W/4500 gals 15% NEFE Acid & 100 Ball Sealers.
12. Install pumping equipment. On 24 hr. potential test ending 2-7-85 well pumped 15 BO 10 BW, GOR 3666.