Form 3160-5 (November 1983) (Formerly 9-331)

Accepted for record

only

Title stateı

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons.
1.M. DIV-Dist. 2

SUBMIT IN TRIP**1901*W. Branch Avenue**-0135
(Other Instructions Artesia, Nivires 88210), 1985
reverse side)

BOKENO OF ENIND MINIMAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. NM-098122
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			
Use "APPLICATION FOR PERMIT - " for such proposals.)			7. UNIT AGREEMENT NAME
OIL WELL GAS WELL OTHER			Skelly Unit
2. NAME OF OPERATOR			8. WELL NAME AND NO.
The Wiser Oil Company			149
3. ADDRESS OF OPERATOR			9. API WELL NO.
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-25037 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			Grayburg Jackson 7-Rivers QN GB SA
At surface			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2610' FSL & 150' FEL Unit I			Sec. 21-T17S-R31E
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE	
3424' GR			Eddy County NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	NT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZ	ZING ABANDONMENT *
REPAIR WELL	CHANGE PLANS	(Other) Acidize	to Control Mall
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markets and zones pertinent to this work.)			
8/04/98 MIRU Key Well Service. POH w/rods. NU BOP's. POH w/tbg. RU Hydrostatic & test in w/bit, scraper & 2-3/8" tbg. to 3608'. POH. RIH w/AD-1 pkr. & set @ 3105'.			
8/05/98 RU HES & acidize Grayburg 3109'-3519' w/2500 gals. 15% Fer-chek acid w/1000# rock salt. 1st block 130#. 2nd block 120#. 3rd block 40#. 4th block 237#. ATP 1750# @ 4.3 bpm. MTP 2050# @ 4.5 bpm. ISIP 1510#. 5 min. 1362#. 10 min. 1278#. 15 min. 1216#. Pump 25 bbls. scale inhibitor w/270 bbls. flush. Release pkr. Pull 14 stands & well started flowing oil. Kill well & finish pulling out of hole. RIH w/RBP & set @ 2410'. Pull to 2350'. Spot 500 gals. converter. POH			
300#. 2nd block 250#. 3rd block 8 scale inhibitor w/250 bbls. flush. Re		& latch onto RBP. LD RBP. RI	//2000 gals. 15% Fer-chek acid w/750# rock salt. 1st block n. 1436#. 10 min. 1403#. 15 min. 1385#. Pump 27 bbls. IH w/2-3/8" tbg. Tbg. @ 3603'. SN @ 3570'. ND BOP's.
		ACCEPTE	D FOR RECORD
		FEB	5 2002
18. I hereby certify that the foregoing is true	and correct.	ALEVIC	aci '
SIGNED Mary Co Tunary TITLE Production Tech II		ch II PETROLE	O. SWOBODA EUALEN CANTER December 27, 2001
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			
*See Instruction On Reverse Side			

gly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent