

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-98122	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2610' FSL & 150' FEL Unit I		8. WELL NAME AND NO. 149	
		9. API WELL NO. 30-015-25037	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3424' GR	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>
(Other) <u>P & A</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/11/02 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Tag cement @ 2960'. Circulate 10# mud. Spot 25 sks. cement @ 2960'-2150'. POH. Set CIBP @ 2150'. Dump 50' cement on top.
06/12/02 Set pkr. @ 30'. Test casing to 800# for 15 min. POH w/pkr. Spot 25 sks. f/1612'-1420'. POH. WOC 4 hrs. per BLM. Tag with tbg. @ 1420'. Test casing to 800# for 15 min. per BLM Paul Swartz.
Test good. POH w/pkr. Spot 25 sks. f/558'-292'.
06/13/02 Tag with tbg. @ 292'. POH. Spot 10 sks. f/60'-surface. RDMO. Cut off WH & anchors. Install dry hole marker. Level pit & cellar. RDMO. Well is P & A.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE July 3, 2002

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SANCHEZ PETROLEUM ENGINEER DATE JUL 05 2002
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side