NM OIL CONS. COMMISSION Deawer DD Artesia, NM 88210

JUN 03 1985

CEIVED BY

Form 9-331 Dec. 1973

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4. 5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Approved.
O. C. D. Budget Bureau No. 42-R1424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. MRTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Skelly Unit 8. FARM OR LEASE NAME
1. oil	9. WELL NO. 149 10. FIELD OR WILDCAT NAME Fren Seven Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-17S, R-31E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3824.2° GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined (To complete the Fren Seven Rivers - testing). Rig up. Set RBP at 2900'. (Fren Seven Rivers). Perf 5 1/2" csg 1 SPF, 2197, 99, 2219, 20, 22, 3.	lirectionally drilled, give subsurface locations and nt to this work.)*
53, 55 = 17 holes. Ran tbg. Set pkr @ 2397'. Treated perfs 2197-2350' w/ total of 2500 gal 15 Pull tbg and pkr. Ran 2 3/8" tbg to 2509'. Se	%, 30 balls.
Test well to stabilize production. Final dispos	ition to follow.

Subsurface Safety Valve: Manu. and Type	Ser Q SN M Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	May 22, 1985
(This space for Federal or State office use)	
APPROVED BY ACCEPTED FOR RECORPILE DO CONDITIONS OF APPROVAL, IF ANY:	MATE