GAS-OIL RATIO TESTS

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	DHC	•	GRAY		FREN			Skelly			A ddr •••	Operator	
	- Ad				NHVHX				LEAS		P.O.	Texaco	
	Administrative		GRAYBURG JACKSON	ļ	FREN SEVEN RIVERS			Unit	LEASE NAME		Вох		
	trat		NOS	. (	ñ				M		728,	Producing	
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-	Order		19%		81%	OIL	-	149	х 0	WELL		Inc.	
	· 2		448		56%	GAS	Z	y	c		N.M. 8		
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No well will be easigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio trat, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take odvantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 pais and a temperature of 60° F. Specific gravity base

will be 0.60. Report cooling pressure in lieu of tubing pressure for any well producing through cooling.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

ledge and belief.

is true and complete to the best of my kno

I hereby certify that the above informati

Dist. Opr. Mgr.

(1140 8/8/85