

Artesia, NM UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2560' FSL & 2630' FEL
AT TOP PROD. INTERVAL: (Unit Letter 'J')
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Complete Well

5. LEASE
LC-029419-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
Skelly Unit
9. WELL NO.
156
10. FIELD OR WILDCAT NAME
SR-B-G-S A
Grayburg Jackson ~~Fren~~ Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17-S, R-31-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3845.6 (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 3685'
PLUG BACK TOTAL DEPTH 3647'
8 5/8" OD 28# K-55 CSG SET @ 511'
5 1/2" OD 17# K-55 CSG SET @ 3685'

1. Perforate 5 1/2 Csg W/1 JSPF @ 3077, 79, 83, 85, .3109, 46, 48, 50, 3232, 36, 40, 42, 3308, 10, 12, 14, 16, 60, 63, 65, 68, 92, 94, 96, 98, 3401, 03, 05, 08, 10, 11, 13, 32, 34, 36, 43, 45, 47, 55, 61, 64, 66, 72, 74, 76, 78, 81, 86, 89, 3510, 38, 41, & 3544'.
2. Set pkr. @ 2988' Acidize perms 3077-3544' W/4500 gals 15% NEFE Acid & 78 ball sealers.
3. Install pumping equipment. Test & place on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Baker II TITLE Dist. Opr's. Mgr. DATE 1-16-85

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

FEB 1 1985

Carolina

NEW MEXICO

*See Instructions on Reverse Side