

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88201
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

9/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR Getty Oil Company ✓		3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2560' FSL & 2630' FEL At top prod. interval reported below (Unit Letter "J") At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Skelly Unit		8. FARM OR LEASE NAME Skelly Unit		9. WELL NO. 156		10. FIELD AND POOL OR WULCAT Grayburg Jackson, Fren 7-Rivers-D-G-SA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-17-S, R-31-1							
14. PERMIT NO. Regular		DATE ISSUED 10-3-84		12. COUNTY OR PARISH Eddy		13. STATE New Mexico		15. DATE SPUDDED 12-18-84		16. DATE T.D. REACHED 12-24-84		17. DATE COMPL. (Ready to prod.) 1-14-85		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3845.6 (GR)		19. ELEV. CASINGHEAD 3845.6		20. TOTAL DEPTH, MD & TVD 3685'		21. PLUG BACK T.D., MD & TVD 3647'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3685		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3077'-3544'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL CDL CAL GR DLL MSFL		27. WAS WELL CORED? No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) PERF 5 1/2" CSG W/1 JSPF @ 3077, 79, 83, 85, 3109, 46, 48, 50, 3232, 36, 40, 42, 3308, 10, 12, 14, 16, 63, 65, 68, 92, 94, 96, 98, 3401, 03, 05, 08, 10, 11, 3436, 43, 45, 47, 55, 61, 64, 66, 72, 74, 76, 78, 81, 86, 89, 3510, 38, 41, & 3544'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 60, 13, 32, 3077-3544' AMOUNT AND KIND OF MATERIAL USED 4500 gals. 15% NEFE ACID & 78 BALL SEALERS																	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED W. A. Baker II		TITLE Dist. Opr. Mgr.		DATE 1-19-85																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), completion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Bed	0	310		Salt	590	
Anhydrite	310	511		Yates	1680	
Anhydrite & Salt	511	1800		Seven Rivers	1890	
Anhy & Dolomite	1800	2550		Queen	2700	
Dolomite	2550	3685		Grayburg	3015	
				San Andres	3490	
TOTAL DEPTH		3685				
PBTD		3647				

I, W. A. Baker II being of lawf. age and being the
District Operations Manager for TEXACO Inc., do state that the
deviation record which appears on this form is true and correct to the
best of my knowledge.

W. A. Baker II

W. A. BAKER II

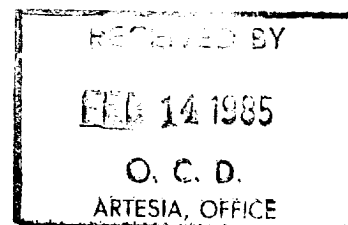
Subscribed and sworn to before me this the 30th day of
January, 19 85.



Lease Skelly Unit Well No. 156
Section 22 Township 17-S Range 31-E

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
515'	1/4
1034'	1/2
1536'	1/2
2036'	1/4
2319'	1
2805'	1
3039'	3/4
3685'	1 1/4



RECEIVED

FEB - 4 1985

C.C. 7
HOUSE OFFICE