

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

JUN 03 1985

O. C. D.

ARTESIA, OFFICE

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. J, 2560' FSL & 2630'
AT SURFACE: FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
LC-029119A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
156

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3845.6'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(To complete the Fren Seven Rivers - testing).

1. Rig up.
2. Set RBP @ 2998'. (Fren Seven Rivers.
3. Perfed 2 SPF squeeze holes in 5 1/2" csg @ 2340'.
4. Set SV Ret. @ 2247'.
5. Cement w/ 100 sx Cl. H cmt w/ 6% gel and 200 sx Cl H w/ 2% CaCl & 300 gal flo-chek in 2 stages. Flush w/ 21 bbls. WOC.
6. Cement w/ 100 sx Cl H w/ 6% gel and 200 sxs Cl H w/ 2% CaCl & 675 gal flo-chek in 3 stages. Flush w/ 16 bbls. WOC.
7. Set pkr @ 2034'.
8. Squeezed perfs @ 2340', cemented w/ 200 sx class C thick-set w/ 2% CaCl & 200 sx class C w/ 4% CaCl. Flush to 2282. WOC 18 hours.
9. Drill cmt retainer & cmt to 2380', circ hole clean. Test csg to 2500# for 30-min. 9:00-9:30 A.M. 4-10-85. Tested OK.

18. I hereby certify that the foregoing is true and correct

SIGNED W.D. Linder TITLE Dist. Oper. Mgr. DATE May 22, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAY 31 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10. Perf 5 1/2" csg Seven Rivers, 2175, 77, 79, 83, 84, 86, 2200, 02, 12, 14, 25, 26, 34, 36, 83, 85, 92, 94, 2309, 10, 12, 13, 14, 24, 26, 27, 28, 29, 28 holes.
11. Set pkr @ 2084'.
12. Treated w/ 3000 gal 15% acid w/ 45 balls. Flush w/ 14 bbls.
13. POH w/ pkr. Ran tbg and set @ 2385'. Perfs @ 2175-2329'.

Test well to stabilize production. Final disposition to follow.