

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. J, 2560' FSL & 2630' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) DHC Grayburg Jackson & Fren Seven Rivers

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran bradenhead pump in Tracer Survey. Bradenhead cement squeezed down 8 5/8" - 5 1/2" casing annulus to shut off waterflow.

Perf Grayburg Jackson 3077-3544' (55 shots, 1 spf).
Acidized perfs 3077-3544' w/4500 gal 15% NEFE. No ball out.

Block squeeze crossflow 2332-2884' 200 sx class "C" ThickSet w/2% CC and 200 sx class "C" w/4% CC. Tested casing and squeezed holes to 2500#-ok.

Perf Fren 7-Rivers 2175-2385' (28 shots, 1 spf).
Acidized perfs 2175-2385' w/3,000 gal 15% NEFE acid. No ball out.
Production for 3 weeks.

(OVER PLEASE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Opr. Mgr. DATE 8/8/85

(This space for Federal or State office use)

APPROVED BY W.B. L... TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY	
AUG 23 1985	
Budget Bureau No. 42-R1424	
O. C. D.	
ARTESIA, OFFICE	
5. LEASE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
IC-029419	
7. UNIT AGREEMENT NAME	
Skelly Unit	
8. FARM OR LEASE NAME	
9. WELL NO.	
156	
10. FIELD OR WILDCAT NAME	
Fren - SR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Sec. 22, T-17S, R-31E	
12. COUNTY OR PARISH	13. STATE
Eddy	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	
3845.6' GR	

ACCEPTED FOR RECORD

AUG 21 1985

CARLSBAD, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7-Rivers Scale Squeezed 110 gal NL Baroid H35 scale inhibitor mixed in 20 bbls water. Overflushed 110 bbls. of half and half brine and fresh water. SI overnight.

Downhole Commingled Grayburg-Jackson and Fren 7-Rivers Pools
Stabilized commingled production - 56 BO, 32 BW.

Downhole Commingling Percentages

	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>
Fren 7-Rivers	77%	76%	45%
Grayburg-Jackson	23%	24%	55%