SANTA FE, NEW MEXICO 8/10/1

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

Texaco Producing Inc.	M 88340	Š	Gr Gr	Grayburg	rg Ja	Jackson &	TYPEOF	× 7	Rivers	Oounly County	Eddy	dy Completion	311011		XXXv 13043
	אפרר		רסכו	LOCATION		DATEOF	TUS	CHOKE		שררסא-	1637	WATER	CRAV.	R GRAV. OIL	SYS
LEASENAME	v O	c	•	4	79	TEST	i 	SIZE	PRESS.	ABLE	E C DOX			3188	M.C.F.
Skelly Unit	156	Ū	22	178	31E	7/4/85	ų	1	1	810	24	32	38.7	54	177
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	OIL		GAS	1											
EDEN CEVEN BIVERS	778		45%	•	•	•				624	24	. 25	38.7	24	11
FREN SEVEN RIVERS	-						_			,) >		30 7	ม 0	84
GRAYBURG JACKSON	23%		. 5 5 %			•		•		981	24		α. /	00	
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				l))									O. C. D. ARTESA, OFFICE	
DHC - ADMINISTRATIVE ORDER NO.	DRDER	0	-	े प्र	DHC-R-/p80								[

No well will be easigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 pole and a temperature of 60° F. Spetific gravity base

will be 0.60. Report cooling pressure in lieu of tubing pressure for any well producing through cooling.

Wall original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with fitte 301 and appropriate pool rules.

is true and complete to the best of my know ledge and belief. I hereby certify that the above informatio

(Signature)

Dist. Opr. Mgr.

(Tide) 8/8/85