

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)

Oil Cons.
N.M. Div-Dist. 2
Budget Bureau No. 1004-0135
1301 W. Grand Avenue
Altesia, NM 88210
dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2560' FSL & 2630' FEL
Unit J

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3845' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. WELL NO.
156

9. API Well No.
30-015-25038

10. FIELD AND POOL, OR WILDCAT
Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 22-T17S-R31E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT * ☒

(Other) Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/10/96 MIRU Ram Well Service. POH w/rods & pump. POH w/2-3/8" tbg. RIH w/4-3/4" bit, DC's & 2-3/8" tbg.

5/13/96 Tag bottom @ 3609'. Circulate hole clean. POH w/tbg., DC's & bit. RIH w/pkr. & 2-3/8" tbg. Set pkr. @ 3335'. Spot 15% NE-FE HCL acid to pkr. HES pump 200 gals. 15% NE-FE acid w/74 ball sealers. Formation broke @ 1992#. ATP 2924# @ 4.4 bpm. MTP 3353# @ 4.5 bpm. Good ball action. Did not ball out. ISIP 1949#. 5 min. 1872#. 10 min. 1833#. 15 min. 1851#. RD HES. LD 2-3/8" tbg. & pkr.

5/14/96 RIH w/3-1/2" pkr. & 3-1/2" tbg. Set pkr. Close BOP & secure well @ 3346'. RD.

5/15/96 RU HES & frac'd w/44,000# gelled fluid w/89,000# 16/30 Brown sand. ATP 4200# @ 31.5 bpm. MTP 4288# @ 37 bpm. ISDP 2311#. 15 min. 2088#. RD HES.

5/17/96 MIRU Ram Well Service. Unset pkr. LD 3-1/2" tbg. RIH w/2-3/8" notch collar & 2-3/8" tbg. Tag @ 3408'. Pull to 3288'.

5/20/96 Tag sand @ 3414'. RU swivel & stripper. Circulate sand to 3610'. Pull tbg. to 3010'.

5/21/96 Tag fill @ 3610'. No fill. Pull to 3010'.

5/22/96 Bled csg. & tbg. down. No fill. TOH to 3010'.

5/23/96 Tag bottom. No fill 3610'. POH w/tbg. RU Jarrell Services. Ran after frac survey. RD. RIH w/production BHA & 2-3/8" tbg. TAC hung @ 3024'. Work tbg. & TAC out of hole hanging on every collar.

5/24/96 RIH w/2-3/8" tbg & TAC. ND BOP. Set TAC w/12,000# tension. NU WH. RIH w/rods & 2" x 1-1/2" x 16' RHBC pump. Left well pumping to Battery "A".

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner
Mary Jo Turner

TITLE Production Tech II

ACCEPTED FOR RECORD

DATE January 19, 2002

(This space for Federal or State office use)

APPROVED BY

TITLE

FEB 5 2002

DATE

CONDITIONS OF APPROVAL, IF ANY:

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

*See Instruction On Reverse Side

RECEIVED
2002 FEB -4 PM 10:24
U.S. DEPT. OF JUSTICE