

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. L. 1-101.2
SUBMIT IN TRIPPLICATE
(One for Bureau, one for State, one for reverse side)
301 W. Grand Avenue
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9790		8. WELL NO. 156	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2560' FSL & 2630' FEL Unit J		9. API Well No. 30-015-25038	
10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3845' GR	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Re-perf. & acidize Seven Rivers</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/31/01 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. RIH w/2-3/8" x 5-1/2" AD-1 pkr. to 2464'. Drop standing valve. Test tbg. to 1000#. POH to 2400'. Pressure pkr. 1000# against CIBP @ 2856'. POH to 2100'. Set pkr. pressure csg. to 500#. POH w/2-3/8" tbg. LD AD-1 pkr. Rubber element damaged enough to leak. Backside valve leaking 4-5 bph.

5/01/01 RIH w/4-3/4" bit, 5-1/2" csg. scraper & 2-3/8" tbg. to 2500'. POH w/tbg. LD tools. RIH w/redressed 2-3/8" x 5-1/2" AD-1 pkr. & 2-3/8" tbg. to 2412'. Set pkr. & pumped 1000# against CIBP. Held ok. Pumped 1400# against CIBP. Bled back to 1000#. POH to 2100'. Set pkr. Pressure csg. to 1000#. Held ok. CIBP leaking 5-6 bph. POH w/2-3/8" tbg. LD pkr. RU Computalog WL. RIH w/5-1/2" CIBP. Tag @ 2852'. Pulled to 2795'. Set CIBP. Shut water flow off. RD WL.

5/02/01 RU Computalog WL. RIH w/3-1/2" x 25' dump bailer. Dump 4 sks. cement on top of CIBP @ 2795'. POH & LD bailer. RIH & perforate Seven Rivers f/2165'-67', 2175'-77', 79', 83', 86', 2200', 02', 12', 14', 25', 26', 34', 36', 83', 85', 92', 94', 2309', 10', 12', 13', 14', 24', & 26'-29'. RD WL. RIH w/AD-1 pkr. & 2-3/8" tbg. Tbg. @ 2386'. Pkr. @ 2150'. RU Hughes Well Service. Spot 300 gals. toluene across perfs. Set pkr. @ 2150'. Plant standing valve w/1000# on tbg. Test tbg. to 4000#. Held ok. Let toluene soak overnight.

5/03/01 Unset pkr. POH w/2-3/8" tbg. Tbg. @ 2150'. Set pkr. @ 1914'. RU Hughes Well Service. Spot 200 gals. acid & reversed out. Acidized Seven Rivers 2165'-2381' w/2800 gals. 15% NE-FE acid w/2000# rock salt. ATP 1750# @ 3 bpm. MTP 2000# @ 3.4 bpm. Best block 400#. Best break 400#. Flushed w/17 bbls. fresh water. ISIP 1500#. 5 min. 1350#. 10 min. 1280#. 15 min. 1730#. RD Hughes. 1 hr. SI 740#. POH w/2-3/8" tbg. LD pkr. RIH w/2-3/8" tbg. Tbg. @ 2485'. SN @ 2455'. RIH w/rods & 2" x 1-1/2" x 12' RWBC pump. Left well pumping to SU Battery A.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE October 25, 2001

ACCEPTED FOR RECORD
JAN - 9 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Accepted for record

*See Instruction On Reverse Side

Tit.
frai

JAN 23 2002
only

knowingly and willfully to make to any department or agency of the United States any false, fictitious or in its jurisdiction.