Form 3160-5 (November 1983) (Formerly 9-331)

14. PERMIT NO.

2. NAME OF OPERATOR

1.

## cisio UNITEL \_ [ATES Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires August 31, 1985

3845' GR

nerly 9-331)	PARTIFICATION THE III	feverse side	U AVGINET		
Е	BUREAU OF LAND MANAGE	Artesia, NM			
(Do not use this fo	Y NOTICES AND REPO form for proposals to drill or to deepen of se "APPLICATION FOR PERMIT - " f	r plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL WEL	OTHER	68739707	7. UNIT AGREEMENT NAME Skelly Unit		
NAME OF OPERATOR The Wiser Oil Com	npany		8. WELL NO. 156		
ADDRESS OF OPERATO		05) 392-9797 <sub>RCO</sub>	9. API Well No. 30-015-25038		
LOCATION OF WELL (R See also space 17 below	Report location clearly and in accordance	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers	,		
At surface 2560' FSL & 2630' FEL Unit J		₩ <b>6</b> ,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E		
PERMIT NO	15. ELEVATIONS (Show	w whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STA	ΓE	

**Eddy County** 

NM

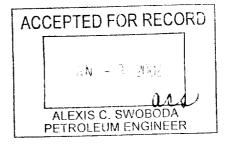
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT *	
REPAIR WELL		CHANGE PLANS		(Other) Shut In (Note: Report rest	ults of multiple	c completion on Well	
(Other) Completion or Recompletion Report and Log form.)					ns/		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including esti proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/31/01 MIRU Key Well Service. POH w/rods & pump. NU BOP. POH w/2-3/8" tbg.

6/01/01 RIH w/AD-1 pkr. on 2-3/8" tbg. Tag hard at 2180'. POH w/2-3/8" tbg. & AD-1 pkr. RIH w/bit & scraper on 2-3/8" tbg. past hard spot. POH w/bit, scraper & 2-3/8" tbg. RIH w/AD-1 pkr. on 2-3/8" tbg. Set pkr. @ 2401'. Test CIBP to 500# for 15 min. Held. Set pkr. @ 2162'

6/04/01 POH & LD rods, 2-3/8" tbg. & AD-1 pkr. RDMO. Well is shut in pending evaluation.



18. I hereby certify that the foregoing is true and correct.		
SIGNED Many Jo Junery  Mary Jo Turner	TITLE Production Tech II	DATE October 25, 2001
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
Accepted for record		

\*See Instruction On Reverse Side

Title 18 frauduk only JAN 23 2002

wingly and willfully to make to any department or agency of the United States any false, fictitious or ; jurisdiction.