Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIBLICATE: Grandet Ruram No. 1004-0135
(Other Instructions of V. Grandet Ruram No. 1004-0135
reverse significant of M. 88210

LC-029419-A

5. LEASE DESIGNATION AND SERIAL NO.

Dil Cons.

C15/2

SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OIL. GAS OTHER Skelly Unit WELL WELL 2. NAME OF OPERATOR 8. WELL NO. The Wiser Oil Company 156 RECEIVED 3. ADDRESS OF OPERATOR 9. API Well No. P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-97970CD - ARTESIA 30-015-25038 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Fren Seven Rivers At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2560' FSL & 2630' FEL Sec. 22-T17S-R31E Unit J 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3845' GR **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT \* REPAIR WELL CHANGE PLANS Acidize & Return to Production (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1/11/02 MIRU Key Well Service. RIH w/SN & 76 jts. 2-3/8" tbg. to 2403'. RU swab. FL 300'. FFL @ SN 2400'. RD swab. POH w/tbg. RIH w/2-3/8" x 5-1/2" AD-1 pkr. & 73 jts. 2-3/8" tbg. Circulate hole. Spot 110 gals. scale converter across perfs. Set pkr. @ 2118'. 1/14/02 Swab scale converter. FFL 2118'. RD swab. RU Cudd Pumping Service. Drop standing valve. Test tbg. to 3000#. Fished standing valve & acidize Seven Rivers 2175'-2359' w/2500 gals. 15% NE-FE acid w/2000# rock salt. Best block 640#. Best break 600#. ATP 1865# @ 4.0 bpm. MTP 2450# @ 4.4 bpm. ISIP 1400# 5 min. 1260#. 10 min. 1250#. 15 min. 1240#. 1 hr. SI 1020#. Pump 110 gals. scale inhibitor w/10 bbls. fresh water followed by 140 bbls. produced water under the pkr. SI w/1750# on tbg. 1/15/02 POH w/2-3/8" tbg. Pkr. unscrewed f/mandrell collar. RIH w/2-3/8" tbg. Pkr. @ bottom. Pkr. would not stay on. Left pkr. @ 2795'. Pull up hole & landed tbg., 76 jts. 2-3/8" tbg., SN & collar. Tbg. @ 2403'. SN @ 2403'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 12' pump. Waiting on pumping unit. RDMO. ACCEPTED FOR RECORD 1/24/02 Set pumping unit. Connect electricity. Left well pumping to Battery, 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II ALEXIS C. SWOBODADATE PETROLEUM ENGINEER (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: \*See Instruction On Reverse Side

Title 1 statem

Accepted for record

only FEB 7 2002

ly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

TMEN STEENER PAIN

Ç,≾¥¹

2002 FEB - L AM 10: 22

BECEINED