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UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL & GAS DIVISION
Drawer DD
Artesia, NM 88210
(See other instructions on reverse side)Form approved
Budget Bureau No. 45-2555.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:
ARTESIA, OFFICEOIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

3. NAME OF OPERATOR

Getty Oil Company

4. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2600' FNL & 1310' FEL
(Unif Letter 'H')

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Regular

12-31-84

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

12-22-84

16. DATE T.D. REACHED

1-5-85

17. DATE COMPL. (Ready to prod.)

1-25-85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3848.1

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3705'

21. PLUG, BACK T.D., MD & TVD

3655'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3705'

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3097'-3452' - Grayburg

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-NSFL; CNL-LDT,NGT

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	577'	17 1/2"	700 SX.	-0-
8 5/8"	24#	1860'	12 1/2"	900 SX.	-0-
5 1/2"	17#	3705'	7 7/8"	875 SX.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3610'	

31. PERFORATION RECORD (Interval, size and number)

PERF 5 1/2" CSG W/1-JSPF @ 3097, 99, 3101, 22, 24, 26, 28, 30, 32, 49, 51, 3272, 74, 78, 80, 3311, 13, 15, 18, 21, 3423, 25, 30, 32, 34, 36, 3840, 67, 69, 71, 82, 84, 3543, 45, 48, 50, & 3452'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3097-3452'	4500 GALS 15% NEFE ACID & 60 BALL SEALERS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-20-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-26-85	24	16/64"	25	25	74	287	2960
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60"		25	25	74	287	38.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

W. A. Baker II

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Baker II

TITLE District Operations Mgr. DATE

2-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFFER, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS	
	TOP	DEPTH				NAME	MEAS. DEPTH
RED BED	0		607			SALT	585
SALT & ANHYDRITE	607		1860			YATES	1675
DOLOMITE & "	1860		2155			SEVEN RIVERS	1864
ANHYDRITE	2155		2855			QUEEN	2740
DOLOMITE & "	2855		3410			GRAYBURG	3050
DOLOMITE	3410		3705			SAN ANDRES	3515
TOTAL DEPTH			3705				
PBTD			3655				

San Juan County, N.M.