Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE \*

(Other Instructions on reverse side )

Budget Bureau No. 1004-0135 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. LC-029 <del>418-A</del> ゼクス	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORS ON WELLS			o. ii iiioiiiii, /ibbo / ibb oii / iii	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)				
1.	ATION TORT ERWITT - TOT Such prope	752.5	7. UNIT AGREEMENT NAME	
OIL GAS OTHER WELL		2010 10 K	Skelly Unit	
2. NAME OF OPERATOR		<del>/\`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	8. API WELL NO.	
The Wiser Oil Company		77 PR 595	30-015-25039	
3. ADDRESS OF OPERATOR		8 RECEIVED	9. WELL NO.	
P. O. Box 2568 Hobbs, New Mexico 88241		18 OCD ARTECH	₹/157	
4. LOCATION OF WELL (Report loca	tate requirements.	10. FIELD AND POOL, OR WI	NI CD CA	
See also space 17 below.)		Grayburg Jackson 7 Rivers Q		
At surface		11. SEC., T., R., M., OR BLK. AND		
2600' FNL & 1310' FEL			SURVEY OR AREA Sec. 22-T17S-R31E	
			Sec. 22-11/5-R31E	
Unit H  14 PERMIT NO 15. ELEVATIONS (Show whether DF,		RT GR etc.)	12. COUNTY OR PARISH	13. STATE
14. PERMIT NO	3848' GL	, K1, GK, CC.)	Eddy	NM
Charl	Appropriate Box to indicate Nati	ure of Notice Report or Oth		
16. Checi	Appropriate Box to indicate Nati		noi Dum	
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	G -
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G ABANDONMENT	
REPAIR WELL CHANGE PLANS (Other) Returned w		rell to production results of multiple completion on Well		
(Other) Completion			Recompletion Report and Log form.)	
17 DESCRIBE PROPOSED OR COMPLE	Illy drilled, give subsurface locations and	ertinent details, and give pertinent of measured and true vertical depths f	dates, including estimated date of starti for all markers and zones pertinent to the	ing any nis work.)
	(Continued)	South Distraction 12 its St Di	U to 3501' Tested the & plug to	3500# Pulled
numbed and 2500# block di	ed Grayburg San Andres perfs. 3272'- ropped. Flushed 10 bbls. past bottom roped up hole and equalized w/1480 or	3552' w/15% NE-FE acid. We perfs. MTP 2700# @ 4 bpm.	ATP 2300# @ 4 bpm. ISIP 2080# d and tank. Tried to pull tbg. Tbg.	tid f. Tbg. parted . 15,000#. Tied
			ACCEPTED FOR	RECORDI
01/20/01 POH w/tbg. Pkr. parted.				120010
01/22/01 TIH w/bit & tbg. Pushed pkr. to 3590'. POH w/tbg. RIH w/2-7/8" tbg. Tbg. @ 3348'. SN @ 3317'.				
01/23/01 ND BOP. NU WH. RIH w	/2-1/2" x 1-1/2" x 16' pump and rods.	. Placed back on production. F		
* Note: This well was previously shut in.			BLM	
18. I hereby certify that the foregoing is tru	ie and correct.			
SIGNED Many Go Turney	TITLE Production	on Tech II	DATE <u>January 30, 2001</u>	
(This space for Federal or State office us	е)			
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF AN	<u> </u>			

RECEIVED

ROSWELL EM