

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

Budget Bureau No. 1001-1-1
Expires August 31, 1985

25P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to connect a well to a different reservoir.
Use "APPLICATION FOR PERMIT" (Form 3160-1) for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR TEXACO Producing, Inc.		3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mex. 88240		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter H, 2600' FNL, 1310' FEL		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (A)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO. 30-015-25039		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3848' GL 3862' KB		7. UNIT AGREEMENT NAME Skelly Unit		8. FARM OR LEASE NAME		9. WELL NO. 157		10. FIELD AND POOL OR WILDCAT Grayburg-Jackson Fren 7-Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T-17-S, R-31-E		12. COUNTY OR PARISH Eddy		13. STATE NM		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☒ Downhole Commingled R-7680	(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

9-7-85 Pull rods and tubing. Pull RBP at 2600'. RIH w/tubing and rods (SN @ 3556').

Downhole commingled Fren 7-Rivers and Grayburg-Jackson Pools.

7-Rivers perfs 2163'-2418' 30 day stabilized Test 20 BO, 6 BW
22 MCF, GOR 1100

Grayburg-Jackson perfs 3097'-3552'
30 day stabilized Test 5 BO, 160 BW, 15 MCF, GOR 2960

	Downhole Commingling Percentages		
	Oil	Water	Gas
Fren 7-Rivers	80%	4%	59%
Grayburg-Jackson	20%	96%	41%

LAST REPORT

18. I hereby certify that the foregoing is true and correct		
SIGNED <u>W.B. Lick</u>	TITLE <u>Dist. Opr. Mgr.</u>	DATE <u>12-03-85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE <u>ACCEPTED FOR RECORD</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

DEC 11 1985