NM CIL COMB. COM

Drawer DD

88 NTED STATES Artesia, NM DEPARTM

Form approved.

Gudget	Bureau	No.	42	-R1	42	25
40-		_	_	_	1	

her instructions on	Burget Burgan No.	42-1
reverse side)	30-015-2	54

IMENI	OF	IHE	INIE	KIOK (	161	U4	198
GEOLOG	SICAL	SUR	VEY	ł	_	_	_

	DEPARTMENT	OF THE IN	HEK	10K 061 04 19	184	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVE	Y	0 0 0		C-029419 (A)
APPLICATIO	N FOR PERMIT	O DRILL, D	EEPE	N, ORREMORE	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	M 1 🔽	DEFORM	٠	DI LIC DA	CV []	7. UNIT AGREEMENT NAME
b. Type of Well	RILL 🖾	DEEPEN [	١	PLUG BA		Skelly Unit
oir [	GAS OTHER		81N Z01	GLE MULTIP	LE XX	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	WELL OTHER		201	2032		CY // It
GETTY OIL	COMPANY				:	9. WELL NO.
3. ADDRESS OF OPERATOR	~					158
D 0 Don 7	20 Hobbe N.M.	00240			i i	10. FIELD AND POOL, OR WILDCAT
	30, Hobbs, N.M. Report location clearly and		anv St	ate requirements.*)		Grayburg-Jackson, Fren-7
At surface	•			,	X.	11. SEC., T., R., M., OR BLK. Rivers
	P 1310 FSL & 13	IO FEL		· ·	D 3	AND SURVEY OR AREA
At proposed prod. zo	one			ut.	T =	22 17s 31E HE
14 DISTANCE IN MILES	AND DIRECTION FROM NEAD	DEST TOWN OF PAST	OFFICE	•	12 E	12. COUNTY OR PARISH 13. STATE
						Eddy
5 MILES SO	outhwest of Malja			OF ACRES IN LEASE	1 17 NO 1	OF ACRES ASSIGNED
LOCATION TO NEARES PROPERTY OR LEASE	ST	535	10. NO.	OF ACRES IN DEASE		HIS WELL 40
18. DISTANCE FROM PRO			19. PRO	POSED DEPTH	20. ROTA	BY OR CABLE TOOLS
OR APPLIED FOR, ON TI	HIS LEASE, FT.	365	39	00	Rot	aryគ្នា និង ខ្លាំ និង្គិត
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	837.1			7 S	September, 1984
23.			G AND	CEMENTING PROGRA	AM g	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH	1 / 3	QUANTITY OF CEMENT
12 1/4	8 5/8	28#		200 500	4	50 PROHLATE
7 7/8	5 1/2	15.5		3900	. 7	50 JIRCHATE
					1 1	utlenl
					1 39 110	The state of the s
1. The subj	ect well will be	e drilled fr	om s	urface to 700'	with	fresh water and gel
_ 222 545		the belo for	- 2112	ning gasing	From 7	00' to 3900' (TD) a

- additives to condition the hole for running casing. brine of sufficient weight and gel additives will be used to control formation pressures and condition the hole for electric logs and running casing. The pump and plug method will be used to cement all strings of casing. The 5 1/2"
- 2. casing will have the top of the cement tied into the surface casing:

(This well will be downhole commingled in the Fren-Seven Rivers and G Queen San Andres pools.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	X all le				4		T E t		
BIGNED	Doll waster	TITLE _	Area	Superintendent			 TE	8/17/84	
( AND ) BIGHER	Dale R. Crockett					<del></del> .			
(This	space for Federal or State office use)					-			

AREA MANAGER

Subject to Like Approval by State

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side DHC R-7680

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

AUG 20 1984

RECEIVED BY

Form C-102 Supersedes C-128 Effective 1-1-65

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1-H.O. Woods-Mi	dland	All distances must b	e from the out	er boundaries o	f the Section		IA, OFFICE	
Operator			Lease		the section		Well No.	<b></b>
CETTY OIL	COMPANY			SKELLY UN	IT		1	158
Unit Letter Sect	lion	Township	Flang		County			
ייקיי	22	17 South		31 East		Eddy		
Actual Footage Location	of Well:							
	t from the SOL	uth line on	id 1310	fe	et from the	East	line	
Ground Level Elev.	Producing For		Pool Fre	en 7-River	rs		Dedicated Acrea	je:
3837.1	7-Rivers	, Grayburg	& (	Grayburg 3	Jackson		40	Acres
	one lease is	ted to the subject					-	to working
dated by comm	unitization, u No If ar	ifferent ownership i initization, force-poo nswer is "yes;" type	oling.etc?	dation	<del></del>			
this form if neo No allowable w	cessary.) ill be assigne	owners and tract de ed to the well until a or until a non-stand	all interests	s have been	consolidat	ed (by com	munitization, ı	nitization.
	1			ı			CERTIFICATIO	N
						dained her best of my = Dale R Name Area Su Position Getty O Company	erify that the inference in is true and control in the control in	mplete to the blief.
HERSCH L JON				131	0	shown on notes of a under my is true a knowledge	certify that the this plat was plots actual surveys massupervision, and that correct to the and belief.	ed from field de by me or het the same best of my
3640	1 4 ~ 4			13 C			rolessional Engir	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

3640

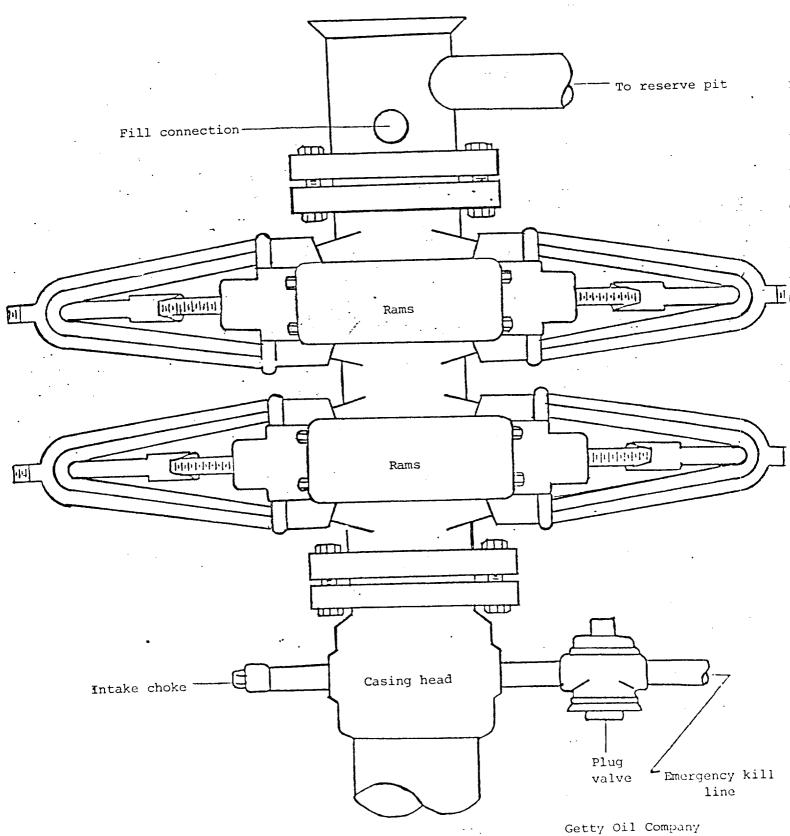
All distances must be from the outer houndaries of the Section Operator GETTY OIL COMPANY SKELLY UNIT 158 Unit Letter Section Township Hange прп 17 South 31 East Eddy 22 Actual Footage Location of Well; line and 1310 teet from the South East feet from the line Ground Level Elev. Producing Formation Grayburg-Jackson & Fren 7-River Grayburg, 7-Rivers 3837.1 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Dale R. Crockett Area Superintendent Getty Oil Company 8/17/84 Date Surveyed July 27, 1984 Registered Professional Engine and/or Land Surveyor

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1650



Getty Oil Company
5000 psi working pressure
Drilling control hookup

