

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDARY NOTICES AND REPORTS ON WELLS

Budget Bureau No. 1004-01-00
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

158

10. FIELD AND POOL OR WILDCAT

Grayburg Jackson Free
7-Rivers - D-G-S H

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T17S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO PRODUCING INC. ✓

3. ADDRESS OF OPERATOR
P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Ltr P, 1310' FSL & 1310' FEL

14. PERMIT NO.

3001525040

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3837.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4050 TD-PBTD-4049'

12 Jts 11 3/4", 42#, H-40, ST&C set at 490'

44 Jts 8 5/8", 24 & 28# K-55 ST&C set at 1875'

102 Jts 5 1/2", 15.5# & 17#, J-55, K-55 set at 4050'

1. Rigged up.
2. DOC. PBTD 4049'.
3. Ran logs.
4. Perfed 3977-4005' w/1 SPF (29 holes).
5. Pkr. at 3876', Treated perms 3977-4005' w/3000 gal 15% NEFE.
6. Squeezed perms 3977-4005' w/150 sx cl "H" perf 5 1/2" csg from 3844-3934'.
7. A/ w/6000 gal 15% NEFE using 75 B.S.
8. Squeezed perms 3844-3930' w/150 sx cl "H". Spot 150 gal 10% acetic acid 3625-3775'.
Perfed 3647-49, 51, 53, 75, 84, 3704-06, 08, 10, 12, 14, 16, 32, 34, 36, 38, 40, 42, 44, 52, 55, 70, 72
& 74 w/1 shot per interval (total 25 holes) PSA 3588'.
9. Treated w/4500 gal 15% NEFE and 40 B.S.
10. Set RBP at 3610'. Spot 250 gal 10% acetic. Perfed from 3372-82', 3398-3415', 17, 19,
27, 31, 35, 42, & 85', 3512-3514', 3572-72, 76 & 89'. 31 holes total. PSA 3294'. Treated
perms 3372-3589' w/4500 gal 15% NEFE. Dropped 45 B.S. Rel. pkr. and RBP.
11. Ran log.

(CONTINUED ON OTHER SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Baker II

TITLE District Opr. Mgr.

DATE 10/10/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 21 1985

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

12. Treated perfs 3372-3774' (56 holes) w/60,000 gal 30# gel KCL water carrying 69,000# 20/40 SD in in 3 stages. Dropped 15 B.S. between stages.
13. Ran production equipment, test and place on production.