

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

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re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO Producing Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter P 1310' FSL & 1310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3851' KB

3840' GL 3837'

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

158

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers, Grayburg-
Jackson SR Queen Gb SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Downhole Commingling

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-07-85 to 11-06-85 - Producing from Grayburg - Jackson perforations 3372'-3774'
Stabilized Production 11.6 BOPD 46 BWPD 7 MCFPD

11-06-85 - MIRU pulling unit. Pull rods and tubing. Install BOP. Set 5 1/2" RBP at 2500'.
Test RBP to 1500 psi - okay. Circulate hole with 2% KCL water. POH with tubing.

11-07-85 - Perforate Fren 7-Rivers 1SPF, 4" guns, at 2201, 04, 08, 26, 32, 44, 46, 48, 52,
54, 56, 69, 80, 93, 2304, 40, 46, 2364, 78, 80, 83, 86, 88, 90, 98, 2400, 02,
2422' (Total 28 shots). RIH with 5 1/2" packer. Set packer at 2060'. Acidize
perforations 2201'-2422' with 6000 gallons 15% NEFE and 45 ball sealers at 4.5 BPM
at 2400#. Flowed back load water.

11-08-85 - POH with packer and tubing. RIH with production tubing, rods, and pump. Seating
nipple at 2449'. Place on production from Fren 7-Rivers perforations 2201'-2422'.
Rig down pulling unit.

11-20-85 - MIRU pulling unit. Pull rods. Install BOP. Pull tubing. RIH with 5 1/2" packer.

11-21-85 - Sand frac 7-Rivers perforations 2201'-2422' with 10,800 gallons 30# XLgel, 30,000#
20/40 sand, and 110 gallons scale inhibitor. Sanded out. RA tagged sand. SION.
(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Browning

TITLE Dist. Adm. Supvr.

DATE 05-15-86

(This space for Federal or State office use)

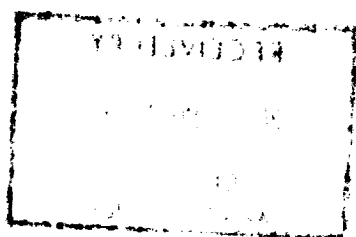
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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HONOLULU OFFICE

11-22-85 to 11-25-85 - Flowed back.

11-25-85 - Circulated sand from 2267'-2568'. POH with packer and tubing. Ran production tubing.

11-26-85 - Ran After Frac Survey. Ran rods and pump. Pumping 7-Rivers perforations 2201'-2422'. Rig down pulling unit.

12-26-85 - Stabilized 7-Rivers production 1.4 BOPD, 28 BWPD, 2 MCFPD. MIRU pulling unit. Pull rods and tubing.

12-27-85 - RIH with tubing. Circulated sand off RBP at 2560'. POH with tubing and RBP. RIH with tubing, rods, and pump. Seating nipple at 3684'. Downhole commingled in Grayburg-Jackson and Fren 7-Rivers. Rig down pulling unit.

Fren 7-Rivers Perforations Open 2201'-2422'

Grayburg-Jackson Perforations Open 3372'-3774'

Downhole Commingling Percentages

	<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>GOR</u>
Fren 7-Rivers	11%	38%	22%	1429
Grayburg - Jackson	89%	62%	78%	603

<u>Stabilized Tests</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>GOR</u>
Fren 7-Rivers	1.4	28	2	1429
Grayburg - Jackson	11.6	46	7	603

Downhole Commingled 12-27-85