

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED BY

MAY 29 1986

O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	<input type="checkbox"/>

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
TEXACO Producing Inc.

Address
P.O. Box 728, Hobbs, New Mexico, 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 158	Pool Name, including Formation Fren Seven Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. 029419 (A)
Location				
Unit Letter P	1310	Feet From The South	Line and 1310	Feet From The East
Line of Section 22	Township 17S	Range 31E	NMPM,	Eddy

Post ID-2
6-13-86
Comp + BR
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P.O. Box 2528, Hobbs, New Mexico, 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	P.O. Drawer 1278, Ponca City, Oklahoma, 74603
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit H	Sec. 28
Twp. 17S	Rge. 31E
Yes	11-08-85

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450; R-7680

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. W. Browning
(Signature)
District Administrative Supervisor
(Title)
May 15, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 10 1986, 19
BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 08-27-85	Date Compl. Ready to Prod. 11-07-85		Total Depth 4050'		P.B.T.D. 2500'				
Elevations (DF, RKB, RT, GR, etc.) 3480' GL - 3851' KB	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 2201'		Tubing Depth 2249'				
Perforations 2201' - 2422' (28 shots)						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	11 3/4"		490'		500 sx. - Cmt. circ.				
11"	8 5/8"		1875'		900 sx. - Cmt. circ.				
7 7/8"	5 1/2"		4050'		900 sx. - Cmt. circ.				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-07-85	Date of Test 11-10-85	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 105	Oil - Bbls. 6	Water - Bbls. 99	Gas - MCF 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size