

November 1982)

Formerly 3160-1

UNITED STATES

SUBMIT IN TRIPI

(Other instructions)

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Form approved:

Budget Bureau No. 1004-0135

Expires August 31, 1985

d/sf

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
NM OIL CONS. COMMISS.
FEB 1983

NOV 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

O.C.D.

OIL ARTESIA GAS OFFICE
WELL ☒ WELL ☒ OTHER ☐

2. NAME OF OPERATOR

TEXACO PRODUCING INC.

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit Ltr N, 1310' FSL & 2630' FWL

14. PERMIT NO.

3001525091

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

3736.6 GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

159

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Fren

7-Rivers-Q-6-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐COMPLETION ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4050' TD

12 jts, 11 3/4", 42#, H-40, ST&C set at 500'

48 jts, 8 5/8", 24# K-55, ST&C set at 1888'

99 jts, 5 1/2", 15.5# j-55, LT&C, set at 4050'

1. Rigged up.

2. DOC to 3962' PBTD.

3. Spot 150 gal 10% acetic acid.

4. Ran log from surface to 3956'.

5. Perfed 1 SPF at 3852', 55,58,61,64,67,70,73,76,84,87, & 3890'. Total 12 holes.

6. PSA 3763'. Acidized w/3500 gal 15% NEFE. Dropped 18 balls.

7. Set cement retainer at 3810'. Squeezed 3852-90 w/150 sx H neat. Spot 200 gal 10% acetic 3600-3800'.

8. Perfed from 3615', 19, 24, 48,64,71,72,79, 82, 3706', 08,10,12,14,16,18,20,24,26,28,30,36, 40,42,46,48,50,54,and 56. (30 holes).

9. PSA 3535'. Treated perfs 3615-3756' w/4500 gal 15% NEFE. Drop 50 ball sealers.

10. Ran log from 3000-3800'.

11. Frac'd perfs 3615-3745' w/25,900 gal 2% KCL 30# gelled wtr carrying 25,200# 20.40 SD. in 3 equal stages. Tail 3rd stage w/2# per gal 12.20 SD. Ran 500 gal gelled brine w/1# per gal rock salt and 12 ball sealers between stages. TOH w/pkr.

12. Set RBP at 3593'. Spotted 200 gal 10% acetic acid.

13. Perfed 1 JSP w/3375', 81,89,3433', 36,53,55,57,59,65,67,69 71, 73,75,77,81,83, 3503', 05,

18. I hereby certify that the foregoing is true and correct

(OTHER SIDE, PLEASE)

SIGNED

W.A. Bahr II

TITLE DIST. OPR. MGR.

DATE 10/25/85

This space for Federal or State office use)

APPROVED BY OR SECOND
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 31 1985

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

- 07, 09, 15, 25, 27, 29, 42, 44, 46, 52 and 58 (32 holes).
14. 3315'. Treated perfs 3375'-3388' w/6000 gal 15% NEFE.
15. Release pkr. Frac'd perfs 3375-3558' w/31,000 gal 30# gelled 2% KCL carrying 25,200# 20-40 and 5000# 12.20 SD in 3 stages used 1000# rock salt and 12 balls for division between stages, max. SD conc-2 1/2# per gal.
16. Ran production equipment. Test and place on production.