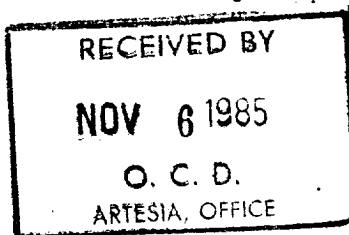


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO PRODUCING INC.	
Address P.O. BOX 728 HOBBS, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 159	Pool Name, Including Formation GRAYBURG JACKSON-SP-Q-6-5A	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC-029419 (A)
Unit Letter N : 1310 Feet From The SOUTH Line and 2630 Feet From The WEST Line of Section 22 Township 17S Range 31E , NMPM, EDDY				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, N.M. 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL OIL CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2197, HOUSTON, TEXAS 77001
Well produces oil or liquids, or location of tanks.	Unit : A Sec. : 22 Twp. : 17 Rge. : 31
Is gas actually connected?	When
YES	10-23-85

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

WABahn
(Signature)
DIST. OPR. MGR.
(Title)
11-04-85
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1985, 19
BY _____ Original Signed By
Les A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 9-9-85	Date Compl. Ready to Prod. 10-23-85	Total Depth 4050'		P.B.T.D. 3810'					
Elevations (DF, RKB, RT, GR, etc.) 3736.6 GR	Name of Producing Formation GRAYBURG JACKSON	Top Oil/Gas Pay 3375		Tubing Depth 3225'					
Perforations 3375-3558 1 JPI (32 HOLES)							Depth Casing Shoe -----		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4	500	500 SX
11"	8 5/8	1888	900 SX
7 7/8"	5 1/2	4050	900 SX
	2 3/8	3225	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-85	Date of Test 10-23-85	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOUR	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 115	Water - Bbls. 156	Gas - MCF 55

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 37.6
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size