

GAS-OIL RATIO TESTS

Operator		Pool		County											
Texaco Producing Inc.		Fren 7-Rivers, Grayburg-Jackson 7R-QN-GB-SA		Eddy											
Address		TYPE OF TEST - (X)		Completion ☒ Special ☐											
P. O. Box 728, Hobbs, NM 88240															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BSL		
		U	S	T						R	WATER BSL.	GRAV. OIL		OIL BSL.	GAS M.C.F.
Skelly Unit	159	N	22	17S	31E	09/09/86	P			24	29	39.1°	32	22	688
	Downhole	Commingled													
						Fren 7-Rivers	P			24	22	39.1°	10	19	1900
						Grayburg-Jackson 7R-QN-GB-SA	P			24	7	39.1°	22	3	162
	Downhole	Commingled				No. R-7680									

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ARTESIA OFFICE

Request on Allowable in accordance with the above test.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 321 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

W. B. Loh

District Operations Manager

(Title)

09/23/86