

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate Oil Conservation Bureau No. 1004-0135

(Other Instructions on reverse side) N.M. DIV-DIST. 2 August 31, 1985

1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. WELL NAME AND NO. 159	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1310' FSL & 2630' FWL Unit N		9. API WELL NO. 30-015-25041	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7Rivers QN GB SA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3850' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other) Perf. & acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)

4/17/96 MIRU Ram Well Service. POH w/rods & pump. Drop standing valve. POH w/2-3/8" tbg. Tag @ 3846'. RIH w/2-3/8" x 5-1/2" RTTS,SN & 59 jts. 2-3/8" tbg. to 1987'.

4/18/96 RIH w/tbg. to 3777'. Test f/communication behind csg. None. TIH to 3834'. Spot 15% NE-FE acid. Reset pkr. @ 3777'. Could not break down formation. Release pkr. Trip to bottom. Spot 5 bbls. acid. POH & reset pkr. @ 3777'. Broke down formation @ 3380#. Acidized Three Fingers w/1500 gals. 15% NE-FE acid w/12 ball sealers. ATP 2950# @ 3.5 bpm. MTP 3410# @ 4 bpm. Good ball action. ISIP 2260#. 15 min. 1665#. 1 hr. 1100#.

4/19/96 POH w/tbg. & pkr. RU HLS & set CIBP @ 3796' w/10' of cement. PBTD 3986'. RD WL. RIH w/pkr. on 2-3/8" tbg. to 3759'. Spot 500 gals. 15% NE-FE HCL acid f/3759'-3247'. Set pkr. @ 3283'. Reverse clean before setting. Howco pumped 4000 gals. 15% NE-FE acid w/1500# block. ATP 2050# @ 5 bpm. MTP 3150# @ 6.2 bpm. Displace w/23 bbls. fresh water. ISIP 1643#. 5 min. 1603#. 10 min. 1580#. 15 min. 1563#.

4/22/96 POH w/pkr. & tbg.

4/23/96 Halliburton perforated Grayburg f/3293',94',95',96',97',3302',53',55',57' & 59'. RIH w/RBP & pkr. Set RBP @ 3380' w/104 jts. Set pkr. & test RBP to 3,000#. Spot 2 bbls. 15% NE-FE HCL acid @ 3370'. Pull pkr. to 3186' & set. Acidized Grayburg 3293'-3359' w/1900 gals. 15% NE-FE acid w/20 ball sealers. Formation broke @ 3300#. Good ball action. ATP 3000# @ 3.5 bpm. MTP 3600# @ 4.1 bpm. ISDP 3595#. 5 min. 2130#. 10 min. 2092#. 15 min. 2068#.

4/24/96 Latch on RBP & moved to 3601' w/111 jts. Test RBP to 1500#. POH w/2-3/8" tbg. & pkr. RIH w/perma-latch pkr.,SN & 102 jts. 3-1/2" tbg. Set pkr. @ 3194'.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

ACCEPTED FOR RECORD

DATE October 1, 2001

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 2002

DATE

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

*See Instruction On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
Bureau No. 1004-0135
N.M. Div. 2
Expires August 31, 1985
1001 W. Grand Avenue
Alamogordo, NM 88210
5. LEASE DESIGNATION AND SERIAL NO.
EC-020419-A

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(Other)	

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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>
(Other) <u>Perf., acidize & frac</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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4/25/96 Halliburton frac'd w/5,000 gals. gelled water + 42,000 gals. Boragel G + 61,522# 16/30 Brown sand. ATP 4200# @ 44 bpm. MTP 3700# @ 46 bpm. ISDP 2138# 5 min. 2010#. 10 min. 1971#. 15 min. 1946#.

4/29/96 Unset pkr. LD 3-1/2" tbg. & pkr. RIH w/2-3/8" tbg. to 3548'. Tag sand & circulate. Clean to 3601'. POH to 3180'.

4/30/96 Tag RBP @ 3601'. POH w/2-3/8" tbg. RU Halliburton & run tracer survey. RD Halliburton. Pick up retrieving head. RIH w/2-3/8" tbg. Latch on to bridge plug & LD. RIH w/2-3/8" tbg. Tbg. @ 3616'. SN @ 3600'. TAC @ 3249'.

5/1/96 ND BOP. Set TAC w/11,000# tension. NU WH. RIH w/rods & 2" x 1-1/2" x 22' RHBC pump. Left well pumping to Battery.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney

TITLE Production Tech II

ACCEPTED FOR RECORD

DATE October 1, 2001

(This space for Federal or State office use)

APPROVED BY

TITLE

JAN 23 2002

DATE

CONDITIONS OF APPROVAL, IF ANY:

ALEXIS C. GUYER
PETROLEUM ENGINEER

*See Instruction On Reverse Side

RECEIVED

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EUROPEAN COMMISSION
DIRECTORATE-GENERAL
FOR RESEARCH AND INNOVATION

Unit 5.100