Form 3160-5 (November 1383) (Formerly 9-331)

## UNITEL J TATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE II COMPet Bureau No. 1004-0135

(Other Instruction M. DIV-Distes 2 ugust 31, 1985 reverse side) M. GIBS DESTRATOR AND SERIAL NO.

dsk

	Artesia, NM29882410						
SUNDRY NOT	ICES AND REPORTS	ON WEI			N, ALLOTTEE OR TRIE	BE NAME	
(Do not use this form for pro	posals to drill or to deepen or plug back	k to a different					
	CATION FOR PERMIT - " for such pr	roposals.)		7 IDIT AC	REEMENT NAME		
1. OIL GAS	OTHER			Skelly			
WELL WELL				Skelly	Omt		
2. NAME OF OPERATOR			*	8. WELL N.	AME AND NO.		
The Wiser Oil Company				159			
3. ADDRESS OF OPERATOR				9. API WEL	L NO.	· · · · · · · · · · · · · · · · · · ·	
P.O. Box 2568 Hobbs, New Mexico 88241 RECLIVED			EOHYL û	30-015-25041			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements A			10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.) At surface			Grayburg Jackson 7Rivers QN GB SA				
At surface			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
1310' FSL & 2630' FWL				Sec. 22-T17S-R31E			
Unit N					500. 22 1175 RSTE		
14. PERMIT NO	15. ELEVATIONS (Show whether	DF, RT, GR, e	tc.)		Y OR PARISH	13. STATE	
·	3850° DF				County	NM	
16. Check	Appropriate Box to indicate N	lature of No	tice, Report, or Other	Data			
NOTICE OF INT	FENTION TO:		SUBS	BSEQUENT REPORT OF:			
		_		<del></del>		<b></b>	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WA	TER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	T FR	ACTURE TREATMENT		ALTERING CASING		
FRACTORE TREAT	WOETH IE COM EET	1   ''"					
SHOOT OR ACIDIZE	ABANDON*	SHO	DOTING OR ACIDIZING		ABANDONMENT *	L	
	CHANCE DI ANG	7 / (01)	ner) Perf. & acidize				
REPAIR WELL	CHANGE PLANS	]   [	(Note: Report results of multiple completion on Well				
(Other) Completion or Recompletion Report and Log form.)							
17. DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS: (Clearly state all	l pertinent detai	ls, and give pertinent dates, i	including est	imated date of starting any	•	
• •	drilled, give subsurface locations and r						
4/17/96 MIRU Ram Well Service. POH w/rd	ods & pump. Drop standing valve. PO	)H w/2-3/8" tbg	g. Tag @ 3846'. RIH w/2-3	3/8" x 5-1/2	' RTTS,SN & 59 jts. 2-3/8	3" tbg. to 1987".	
4/18/96 RIH w/tbg. to 3777'. Test f/commun	nication behind csg. None. TIH to 383	34'. Spot 15%	NE-FE acid. Reset pkr. @ 3	3777'. Coul	d not break down formatio	n. Release pkr.	
Trip to bottom. Spot 5 bbls. acid. P	OH & reset pkr. @ 3777'. Broke dow	vn formation (a)	3380#. Acidized Three Fin	gers w/1500	gals. 15% NE-FE acid w/	12 ball sealers.	
ATP 2950# @ 3.5 bpm. MTP 3410	0# @ 4 bpm. Good ball action. ISIP 2	260#. 15 min.	1665#. 1 nr. 1100#.				
4/19/96 POH w/tbg. & pkr. RU HLS & set C	SIBP @ 3796' w/10' of cement. PBΤΓ	D 3986'. RD V	VL. RIH w/pkr. on 2-3/8" th	og. to 3759'.	Spot 500 gals. 15% NE-	FE HCL acid	
f/3759'-3247', Set pkr. @ 3283'. F	Reverse clean before setting. Howco pu er. ISIP 1643#. 5 min. 1603#. 10 min	umped 4000 ga in 1580# 15.n	ls. 15% NE-FE acid w/1500 pin_1563#	# block. Al	P 2050# @ 5 bpm. MTP	3150# @ 6.2	
opm. Displace w//23 bols. Iresh wat	51. 151r 1645#. 5 mm. 1665#. 16 mm	II. 1500m. 15 ii	ш. 1905п.				
4/22/96 POH w/pkr. & tbg.							
4/23/96 Halliburton perforated Grayburg f/3:	293',94',95',96',97',3302',53',55',57	7' & 59'. RIH	w/RBP & pkr. Set RBP @ 3	3380' w/104	jts. Set pkr. & test RBP t	o 3,000#. Spot	
2 bbls, 15% NE-FE HCL acid @ 33	70'. Pull pkr. to 3186' & set. Acidized	ed Grayburg 32	93'-3359' w/1900 gals. 15%	6 NE-FE aci	d w/20 ball sealers. Forma	ation broke @	
3300#. Good ball action. ATP 300	0# @ 3.5 bpm. MTP 3600# @ 4.1 bpr	m. ISDP 3595	#. 5 min. 2130#. 10 min. 2	092#. 15 m	in. 2068#.		
4/24/96 Latch on RBP & moved to 3601' w/	111 jts. Test RBP to 1500#. POH w/2	2-3/8" tbg. & p	kr. RIH w/perma-latch pkr.	,SN & 102 ji	ts. 3-1/2" tbg. Set pkr. @	3194'.	
18. I hereby certify that the foregoing is true	and correct.	AC	CEDTED FOR DE	.0000	1		
SIGNED Mary Go Tunny	TITLE Production	on Tech II	CEPTED FOR RE	:cRKb	October 1, 2001		
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(This space for Federal or State office use)			JAN 2 3 2002				
	THE E		VAIL 2 3 2002	_ DATE_			
APPROVED BY	TITLE	<del> </del>	A^			<u>·</u>	
water and the same of the same			ALEXIS C. SWCBOT	5A			

\*See Instruction On Reverse Side

PETROLEUM ENGINEER

Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

(Other Instructions of W. Graph Avenue and No. 1004-01 (Parties of

A MOST LEASE DESIGNATION AND SERIAL NO.

		A11696EC 199419-92 10						
SUNDRY NOT (Do not use this form for pro Use "APPLI	6. IF INDIAN, ALLOTTEE OR TRI	BE NAME						
Use "APPLICATION FOR PERMIT - " for such proposals.)  1.			7. UNIT AGREEMENT NAME					
OIL GAS WELL	OTHER		Skelly Unit					
2. NAME OF OPERATOR			8. WELL NAME AND NO.					
The Wiser Oil Company			159					
3. ADDRESS OF OPERATOR			9. API WELL NO.					
P.O. Box 2568 Hobbs, N	New Mexico 88241	RECEIVED	30-015-25041					
4. LOCATION OF WELL (Report locati See also space 17 below.)	on clearly and in accordance with any State	requirements.1) = MILLOID	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7Rivers QN GB SA					
At surface		i de la companya de La companya de la co	11. SEC., T., R., M., OR BLK. AND					
1310' FSL & 2630' FWL Unit N	SURVEY OR AREA  Sec. 22-T17S-R31E							
			12. COUNTY OR PARISH					
14. PERMIT NO				13. STATE				
·	3850' DF		Eddy County NM					
16. Check	Appropriate Box to indicate Natur	e of Notice, Report, or Othe	er Data					
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:					
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL					
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	i l				
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *					
REPAIR WELL	CHANGE PLANS	(Other) Perf., acidize &	t frac of multiple completion on Well					
(Other)			pletion Report and Log form.)					
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is directionally	TED OPERATIONS: (Clearly state all pertudrilled, give subsurface locations and measurable)							
4/25/96 Halliburton frac'd w/5,000 gals. gello min. 2010#. 10 min. 1971#. 15 min		# 16/30 Brown sand. ATP 4200#	@ 44 bpm. MTP 3700# @ 46 bpm. ISI .	OP 2138#. 5				
4/29/96 Unset pkr. LD 3-1/2" tbg. & pkr. RJ	IH w/2-3/8" tbg. to 3548'. Tag sand & circle	ulate. Clean to 3601'. POH to 318	0'.					
4/30/96 Tag RBP @ 3601'. POH w/2-3/8" t RIH w/2-3/8" tbg. Tbg. @ 3616'. S	bg. RU Halliburton & run tracer survey. R N @ 3600'. TAC @ 3249'.	D Halliburton. Pick up retrieving h	ead. RIH w/2-3/8" tbg. Latch on to brid	lge plug & LD.				
5/1/96 ND BOP. Set TAC w/11,000# tension	n. NU WH. RIH w/rods & 2" x 1-1/2" x 2:	2' RHBC pump. Left well pumping	to Battery.					
18. I hereby certify that the foregoing is true a	and correct.							
		ACCEPTED FOR						
SIGNED Many Ja Tuany	TITLE Production Tec	h II	DATEOctober 1, 2001					
(This among for Endows) Chat (Ex-		1111 0 0	2000					
(This space for Federal or State office use)		JAN 2 3 2						
APPROVED BY	TITLE		A PATE	:				
CONDITIONS OF APPROVAL, IF ANY:		VIENIC COM						
		PETROLEUW ZO	Similar Commenced					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction On Reverse Side

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