Form 3160-5 (November 1983) (Formerly 9-331)

UNITE. TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Other Night Air Dist. 2xpires August 31, 1985 reverse state)

1301 W. Grand Avenue vation and serial no

Artesia NN 882709-A				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIE	BE NAME
OIL GAS OTHER WELL WELL			7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NAME AND NO. 159	
3. ADDRESS OF OPERATOR			9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241 RECEIVED			30-015-25041	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regular mental to See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7Rivers QN GB SA	
At surface			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1310' FSL & 2630' FWL Unit N			Sec. 22-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	13. STATE
3850' DF		•	Eddy County	NM
16. Check	Appropriate Box to indicate Nature	of Notice, Report, or Othe	er Data	
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G ABANDONMENT *	L,I
REPAIR WELL	CHANGE PLANS	(Other) Add Vac-GB perfs. & acidize (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other)	TED OPERATIONS: (Clearly state all pertine	ent details, and give pertinent date	s, including estimated date of starting any	
proposed work. If well is directionally 9/19/01 MIRU Key WS. POH w/rods & pur 2-3/8" tbg.to 2000'.	y drilled, give subsurface locations and measur mp. ND WH. RU BOP. POH w/2-3/8" tbg.	ed an true vertical depths for all n LD BHA. RIH w/4-3/4" bit, 5-1/	narkers and zones pertinent to this work.) /2" scraper & 117 jts. 2-3/8" tbg.to 3720	'. POH w/
9/20/01 RU Computalog WL & perforated C 72',79' & 82' w/4 SPF. RD WL.	Grayburg f/3293'-97',3342',3353',55',57',59 RIH w/5-1/2" RBP & pkr. on 2-3/8" tbg. Set	',3433',34',53'-58',65'-80',3503 RBP @ 3694'. Set pkr. @ 3690'	3'-09',25'-27',43',51',57',3615',19',24' '. Tbg. leaking. POH w/2-3/8" tbg. LD	,48',64',71', tools.
9/21/01 RU Hydrostatic & tested 2-3/8" tbg. Set pkr. @ 3252'.	to 5000# below slips. RD testers. Set RBP @	3695'. Set pkr. @ 3692'. Test	ed plug to 3000#, Held ok. Spotted 300	gals. toluene.
ATP 2800# @ 3.0 bpm. MTP 3100	@ 3583'. Acidize Vacuum perfs. 3615'-3682 0#@3.5 bpm. ISIP 1000#. 5 min. 450#. 10 3293'-3557' w/3000 gals. 15% NE-FE acid w min. 1470#. 10 min. 1350#. 15 min. 1200#. rfs. 2153'-2364'.	min. 200#. 15 min. 0#. Flushed //3000# rock salt. Best block 700)#. Best break 650#. ATP 2600#@4.0	5583 . Set pkr. - bpm. МПР
3.6 bpm. ISIP 1460#, 5 min, 1470	364' w/2000 gals, 15% NE-FE acid w/2000#; 0#. 10 min. 1470#. 15 min. 1460#. 1 hr. SI 1 v/rods & 1-1/2'' x 16' pump. Left well pumpin	250#. POH w/2-3/8" tbg. LD R	break 500#. ATP 1870# @ 3.2 bpm. M BP & pkr. RIH w/2-3/8" tbg. Tbg. @ 30	(TP 1990# @ 620*. SN @
18. I hereby certify that the foregoing is true	and correct.	ACCEPTED FOR	RECORD	
SIGNED May to Turner TITLE Production Tech		ACCEPTED FOR	DATE October 1, 2001	
(This space for Federal or State office use)		JAN 2 3 2	2002	
APPROVED BY	TITLE	3, 2 3 1	PATE	
CONDITIONS OF APPROVAL, IF ANY	î:	ALEXIS C. SWO		

*See Instruction On Reverse Side