

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

159

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers, Grayburg-Jackson
Seven Rivers, Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter N, 1310' FSL & 2630' FWL

14. PERMIT NO.

30-015-25041

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3850' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Downhole commingling

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit. Pull rods. Install BOP. Pull tbg.
- TIH w/5 1/2" RBP on 2 7/8" workstring. Set RBP @ 2805'. Circ hole w/2% KCL water. Test RBP to 1500#. OK. Spot 250 gals 15% NEFE from 2163'-2390'. TOH. Perf 5 1/2" csg. with 4" guns, 2 SPF @ 2163, 65, 67, 71, 73, 80, 84, 88, 94, 99, 2205, 07, 09, 11, 13, 15, 16 1/2, 18, 31, 40, 42, 56, 66, 2302, 14, 16, 26, 43, 45, 50, 57, 60, 62, 64, 82, 84 (Total 37 intervals, 74 holes). TIH w/5 1/2" pkr & 2 7/8" W.S. Set pkr @ 2805'. Acidize perfs 2302-84 w/3,000 gals 15% NEFE and 45 balls. 4 BPM @ 2300#. Flow and swab back load. Release pkr & RBP. Set RBP @ 2285' and pkr @ 2099'. Acidize perfs 2168'-2266' w/4,000 gals 15% NEFE, 60 balls, and 200# rock salt in gelled brine. 4 BPM @ 2800#. ISIP 1550 psi. Flow 7 swab back load.
- Swab. Release pkr and RBP. Set RBP @ 2450'. Set pkr @ 2285'. Pump 1 drum NLTC H-35 scale inhibitor in 10 BFW down tbg. Flush with 65 bbls. 2% KCL (1-1 1/2 BPM @ 1400#). Pump 1 drum NLTC H-35 scale inhibitor in 10 BFW down backside. Flushed w/75 bbls. 2% KCL @ 1-1 1/2 BPM @ 1350#. SION.
- Release pkr & RBP. TOH. Run production tbg. Run pump and rods. Rig down pulling unit. Downhole commingled in the Fren 7-Rivers (2163'-2384') and the Grayburg-Jackson (3375'-3756') Pools.
- 24 hr. OPT POB 24 hrs 32 BNO, 29 BFW, @ MCF, GOR 688 39.1° API. Downhole commingled in Fren 7-Rivers (2163'-2384') and Grayburg-Jackson (3375'-3756').

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Admin. Supervisor DATE 09/24/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
ACCEPTED FOR RECORD

OCT 03 1986

*See Instructions on Reverse Side