

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COM. SEC. 1
SUMMIT IN TRIF ATE
Drawn for instruction. On re-
verse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR TEXACO Producing Inc. ✓	8. LEASE OR NAME NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mex. 88240	9. WELL NO. 160
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit LTR M, 1270' FSL & 1310' FWL	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Fren- 7-Rivers-Q-G-SA
14. PERMIT NO. 30-015-25042	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 22, T17S, R31E
15. ELEVATIONS (Show whether F. RT. OR L. RT.) 3814.3 GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED BY

DEC 16 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 3480'

12 Jts., 11 3/4", 42#, H-40 ST&C set at 487'
46 Jts., 8 5/8", 24#, J-55 ST&C set at 1920'
95 Jts., 5 1/2", 15.5# J-55 ST&C set at 3900'

1. RUCU. Ran log from 3900- Surf.
2. Prfd. at 3778, 80. 85, 87, 93, 95, 97, 3813, 15, 18, 22, 33, & 3835' w/2 JSPI, 26 holes.
3. Set pkr at 3708. TRTD w/3000 gal 15% NEFE. Drop 40 balls.
4. Sqz'd prfs 3778-3835 w/100 sx cl H neat. Rev out 17 sx. SPTD 200 gal 10% acetic.
5. Prf'd 3576-80, 3644-50, 3660-70, 3682, 3704, 3710 & 3724 w/ 2 JPF (51 holes)
6. PSA 3518'. TRTD w/3500 gal 15% NEFE. Drop 75 balls.
7. Frac'd w/ 6000 gal 2% gelled fluid carrying 4500# 20.40 SD. Flshd w/ 19 bbl. TOH s/ pkr.
8. Set cmt. Ret. at 3550'. Sqz'd prfs FR 3576-3724' w/ 150 sx cl H neat. Prfd 5 1/2" csg. w/ 2 JSPI 3302-3523'. Spt 250 gal 10% acetic acid Set pkr at 3225'.
9. A/3302-3523'. W/ 4500 gals 15% NEFE w/ 75 ball sealers.
10. Set Ret at 3275'. Sqz'd prfs. 3302-3523' w/ 500 sx cl H neat. Rev. out 5 sx. See reverse side-----

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Baker II TITLE District Operations Mgr DATE 12-03-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

Handwritten signature

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

11. Drld cmt Ret BPTD 3480'. Spot 200 gals 10% acetic FR 3480-3280
12. PSA 3252'. csq w/ 2 JSP1 at 3302, 04, 06, 51, 53, 55, 3402, 03, 04, 20, 22, 24, 38, 41, 43, 50, 51 & 52. TRTD 3302-3452' w/ 3500 gal 15% NEFE & 54 BS. Ran Ret & set at 3254'. Sqz'd prfs 3302-3452' w/100- gal FlO-check & 300 sx cl H w/10# calseal. Rev 10 sx to pit. SPTD 300 gal 10% acetic acid. Prf'd 3302, 04, 06, 51, 53, & 55 w/ 2 JSP1 (total 12 hls.) TRTD prfs 3302-55 w/ 1500 gal 15% NEFE. Frac'd prfs 3302-3355 w/ 15,000 gal of gelled 2% KCL wtr carrying 14,000# RS in 10# gelled brine & 5 BS for diversion. Ran after frac log. Set tbq w/ SN at 3347'. Ran production equipment
- 13.
- 14.
- 15.
- 16.
- 17.
- 18.

Test and Place on Prod. Form Grayburg/San Andres Perts 3302-55.