

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TEXACO Producing Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mex. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Unit Ltr. M, 1270 FSL and 1310 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-25042

RECEIVED BY
DEC 16 1985
O. C. D.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

160

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR-G-G-S-A

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-17s, R-31E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

9-23-85

16. DATE T.D. REACHED

10-1-85

17. DATE COMPL. (Ready to prod.)

11-29-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3814.3 GR

20. TOTAL DEPTH, MD & TVD

3900

21. PLUG, BACK T.D., MD & TVD

3480'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0'-3900'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3302-3355 Grayburg Jackson

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DLL/MLL/GR/CBL/CCL

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	487'	15"	500 SX	
8 5/8	24#	1920'	11"	900 SX	
5 1/2	15.5#	3900'	7 7/8"	1100 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3347'	

31. PERFORATION RECORD (Interval, size and number)

3302-3355 2 JSPI (21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3302-3355	15,000 gal of gelled 2% KCl water carrying 14,000# 20/4 & 2000# 10/20 SD in 2 stage w/500 RS in 10# gelled brin.

33.*

PRODUCTION

& 5 BS for diversion.

DATE FIRST PRODUCTION

11-29-85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

11-29-85

HOURS TESTED

24

CHOKE SIZE

--

PROD'N. FOR TEST PERIOD

OIL—BBL.

64

GAS—MCF.

43

WATER—BBL.

29

GAS-OIL RATIO

672

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

DEC 13 1985

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Balut

TITLE

Dist. Opr. Mgr.

DATE

12-5-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite	0'	487'	Anhydrite
Salado	487'	1487'	Anhydrite & Salt
Yates	1487'	1920'	Anhydrite
Grayburg	1920'	2715'	Anhydrite and Lime
San Andres	2715'	3639'	Dolomite and Lime
	3639'	3900'	Dolomite and Lime

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	433'	
Salt	551'	
Yates	1832'	
Seven Rivers	2068'	
Grayburg	3210'	
San Andres	3535'	
Lovington-Sand	3636'	