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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: TEXACO Producing Inc. ✓

Address: P. O. Box 728, Hobbs, New Mex. 88240

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Skelly Unit	160	Grayburg Jackson-SR-Q-G-SA	State, Federal or Fee Federal	LC-029419 (A

Location

Unit Letter M : 1270 Feet From The South Line and 1310 Feet From The West

Line of Section 22 Township 17S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Texas New Mex. Pipeline Co.

Address (Give address to which approved copy of this form is to be sent): P. O. Box 2528, Hobbs, New Mex. 88240

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Continental Oil Co.

Address (Give address to which approved copy of this form is to be sent): P. O. Box 2197, Houston, Texas 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	22	17	31	Yes	11-30-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

12-20-85
Comp + BK

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. A. Baker II
(Signature)

District Operations Manager
(Title)

12-03-85
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 23 1985, 19 _____

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-23-85	11-29-85	3900'	3480'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3814.3 GR	Grayburg	3302'	3347'
Perforations			**Depth Casing Shoe**
3302-3355 2 JsPI 21 (holes)			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4	487'	500 sx
11"	8 5/8	1920'	900 sx
7 7/8"	5 1/2	3900'	1100 sx
	2 3/8	3347	

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-29-85	11-29-85	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hours	-	-	-
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	64	29	43

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			34.8
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**